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HALLADOR PETROLEUM CO
Form 10QSB
May 16, 2005

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D. C. 20549

FORM 10-QSB

☒ QUARTERLY REPORT UNDER SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT
OF 1934

For the quarterly period ended March 31, 2005

OR

☐ TRANSITION REPORT UNDER SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE
ACT OF 1934

Commission File Number 0-14731

HALLADOR PETROLEUM COMPANY
(Exact name of registrant as specified in its charter)

COLORADO

(State of incorporation)

84-1014610

(I.R.S. Employer Identification No.)

1660 Lincoln Street, Suite 2700, Denver, Colorado 80264-2701

(Address of principal executive offices)

303.839.5504

Fax: 303.832.3013

(Issuer's telephone numbers)

Check whether the issuer (1) filed all reports required by Section 13 or
15(d) of the Securities Exchange Act during the past 12 months, and (2) has
been subject to the filing requirements for the past 90 days: Yes ☒ No ☐

Shares outstanding as of May 16, 2005; 7,093,150

PART I - FINANCIAL INFORMATION

Consolidated Balance Sheet

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(in thousands)

	March 31, 2005 -----	December 31, 2004* -----
ASSETS		
Current assets:		
Cash and cash equivalents	\$18,122	\$19,927
Oil and gas operator bonds	253	252
Accounts receivable-		
Oil and gas sales	602	573
Well operations	130	117
E&B account receivable	36	230
E& B - note receivable	3,600	3,569
	-----	-----
Total current assets	22,743	24,668
	-----	-----
Oil and gas properties, at cost (successful efforts):		
Unproved properties	1,511	220
Proved properties	2,155	2,155
Less - accumulated depreciation, depletion, amortization and impairment	(1,748)	(1,740)
	-----	-----
	1,918	635
	-----	-----
Investment in Catalytic Solutions	150	150
Investment in CELLC	325	
Other assets	68	67
	-----	-----
	\$25,204	\$25,520
	=====	=====
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current liabilities:		
Accounts payable and accrued liabilities	\$ 642	\$ 642
Oil and gas sales payable	904	922
Income tax payable	300	300
Partnership options payable		407
	-----	-----
Total current liabilities	1,846	2,271
	-----	-----
Minority interest	9,784	9,742
	-----	-----
Stockholders' equity:		
Preferred stock, \$.10 par value; 10,000,000 shares authorized; none issued		
Common stock, \$.01 par value; 100,000,000 shares authorized, 7,093,150 shares issued	71	71
Additional paid-in capital	18,061	18,061
Accumulated deficit	(4,558)	(4,625)
	-----	-----
	13,574	13,507
	-----	-----
	\$25,204	\$25,520
	=====	=====

*Derived from the Form 10-KSB.

See accompanying notes.

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Consolidated Statement of Operations (in thousands)

	Three months ended March 31,	
	2005	2004
	-----	-----
Revenue:		
Gas	\$ 167	\$ 158
Natural gas liquids	44	32
Oil	25	20
Interest	133	6
	-----	-----
	369	216
	-----	-----
Costs and expenses:		
Lease operating	48	43
Delay rentals	4	30
Depreciation, depletion and amortization	10	12
General and administrative	168	186
	-----	-----
	230	271
	-----	-----
Loss (loss) from continuing operations before minority interest	139	(55)
Minority interest	(42)	16
	-----	-----
Income (loss) from continuing operations	97	(39)
Income tax-current	(30)	
Income from discontinued operations net of minority interest of \$213		498
	-----	-----
Net income	\$ 67	\$ 459
	=====	=====
Income (loss) per share - basic		
Continuing operations	\$.01	\$ (.01)
Discontinued operations		.07
	-----	-----
Net earnings per share	\$.01	\$.06
	=====	=====
Weighted average shares outstanding-basic	7,093	7,093
	=====	=====

See accompanying notes.

Consolidated Statement of Cash Flows (in thousands)

	Three months ended March 31,	
	2005	2004
	-----	-----
Net cash provided by operating activities:	\$ 222	\$ 1,027

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Cash flows from investing activities:	-----	-----
Properties	(1,292)	(132)
Investment in COALition	(325)	
Other	(3)	
	-----	-----
	(1,620)	(132)
Cash flows from financing activities:		
Repurchase of partnership options	(407)	
	-----	-----
Net (decrease) increase in cash and cash equivalents	(1,805)	895
Cash and cash equivalents, beginning of period	19,927	3,319
	-----	-----
Cash and cash equivalents, end of period	\$18,122	\$ 4,214
	=====	=====

See accompanying notes.

Notes to Financial Statements

1. The interim financial data is unaudited; however, in our opinion, it includes all adjustments, consisting only of normal recurring adjustments necessary for a fair statement of the results for the interim periods. The financial statements included herein have been prepared pursuant to the SEC's rules and regulations; accordingly, certain information and footnote disclosures normally included in GAAP financial statements have been condensed or omitted.
2. Our organization and business, the accounting policies we follow and other information are contained in the notes to our financial statements filed as part of our 2004 Form 10-KSB. This quarterly report should be read in conjunction with that annual report.
3. As allowed in SFAS 123, Accounting for Stock-Based Compensation, we continue to apply APB 25, Accounting for Stock Issued to Employees, and related interpretations in recording compensation related to our plan. The pro forma effect on our net income was not material for any of the periods presented. No grants were issued during the 2004 period.

On April 15, 2005, we issued 750,000 options at an exercise price of \$2.25, which were valued based on a March 2005 private transaction between one of our shareholders and a third party. These options vest at 1/3 per year for the next three years. There are no more options available for issuance.

4. On August 10, 2004, we entered into an agreement with E&B Natural Resources Management Corporation (a private company) to sell all of our interest in the South Cuyama field and adjacent exploration areas, all located in Santa Barbara County, California, for \$23 million; consisting of \$19.5 million in cash and an interest bearing (3.5%) note of \$3.5 million due on September 30, 2005. Closing occurred on September 30, 2004 and we recorded a pre-tax gain of about \$14 million. Results from the South Cuyama field have been presented as discontinued operations in the accompanying Consolidated Statement of Operations. Revenue and expenses before the minority interest were about \$2.1 million and \$1.4 million,

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respectively for the three months ended March 31, 2004.

Due to the sale, the joint board of directors of Hallador Petroleum Company and the Executive Committee of the Partnership, voted to discontinue new partnership operations effective October 1, 2004. Currently, the Partnership's assets consist of cash, the \$3.5 million note receivable, oil and gas properties in New Mexico and Texas, and other miscellaneous assets. On October 1, 2004, the joint board of directors of Hallador Petroleum Company, and the Executive Committee of the Partnership, valued the oil and gas properties in New Mexico and Texas and the other miscellaneous assets at \$4 million. On May 6, 2005 we made a cash distribution of about \$5 million to the limited partners. During the second quarter 2005, we will offer to purchase the limited partners interest in the Partnership for about \$1.2 million. This does not include their interest in the \$3.5 million note receivable which is due September 30, 2005. Upon collection of the note a final distribution will be made to the limited partners.

5. In late March 2005, we invested \$325,000 for a 29% interest in a newly formed entity called COALition Energy, LLC (CELLC). CELLC was formed to pursue coal investments. To date CELLC has not commenced significant operations. We account for this investment using the equity method of accounting.

Four of our directors, David Hardie, Steven Hardie, Cortlandt Dietler, and Victor Stabio, who is also our CEO and CFO, acquired, at the same proportionate cost, and on the same terms as us, membership interests of 3.09%, 3.09%, 4.64%, and 3.09%, respectively, based on personal invests of \$33,333, \$33,333, \$50,000 and \$33,334, respectively, in COALition. There are 12 other members of COALition, with Cortlandt Dietler, Victor Stabio, and three other individuals, constituting the initial directors of COALition.

Kestrel Energy Partners, which is 82.64% owned by Yorktown Energy Partners, VI, L.P., acquired, through a wholly-owned subsidiary, a 20% interest in COALition for \$224,490. Yorktown Energy Partners VI, L.P. and Yorktown Energy Partners II, L.P., as well as their respective general partners and Yorktown Partners LLC, the manager of both of these partnerships, are under common control. Yorktown Energy Partners II., L.P. owns approximately 32% of our common stock.

HALLADOR PETROLEUM COMPANY

Management's Discussion and Analysis or Plan of Operation

RESULTS OF OPERATIONS

Overview

The following discussion updates the MD&A section of our 2004 Form 10-KSB which was filed on April 15, 2005 and should be read in conjunction thereto. There have been no significant changes or developments to report.

North Dakota

As disclosed in the 2004 Form 10-KSB, in February 2005 we invested \$1.3 million in a 2,500 acre oil development prospect in McKenzie County, North Dakota, located on the mid-western Montana border. On April 25, 2005 we purchased additional acres for \$111,000. We have a 37.5% WI (.328 NRI), Kodiak Oil and Gas, the operator also has a 37.5% WI, the remaining 25% is owned by

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others. Kodiak is headquartered in Denver and its stock trades on the TSX Venture Exchange under the symbol KOG. We hope to drill the first oil well in late 2005, at a cost of about \$2.5 million to the 100%. This is a horizontal play so a vertical well is drilled to 8,000 feet and then two horizontal laterals are drilled at distance of 4,000 - 6,000 feet in opposite directions. Headington Oil Company is a major operator in this area on the Montana side and Burlington Resources is a major operator on the North Dakota side. Depending on the success of the first well, our total commitment could be an additional \$2 million.

San Juan Basin

As disclosed in the Form 10-KSB two more development gas wells are planned for July 2005. The estimated costs to drill and complete these two wells are about \$1 million each to the 100%. We have a .056 WI (.047 NRI) in each of the wells.

Coal

As disclosed in the 2004 Form 10-KSB, in late March 2005, we invested \$325,000 for a 29% interest in a newly formed entity called COALition Energy, LLC (CELLC). To date, CELLC has not commenced significant operations.

Four of our directors, David Hardie, Steven Hardie, Cortlandt Dietler, and Victor Stabio, who is also our CEO and CFO, acquired, at the same proportionate cost, and on the same terms as us, membership interests of 3.09%, 3.09%, 4.64%, and 3.09%, respectively, based on personal invests of \$33,333, \$33,333, \$50,000 and \$33,334, respectively, in COALition. There are 12 other members of COALition, with Cortlandt Dietler, Victor Stabio, and three other individuals, constituting the initial directors of COALition.

Kestrel Energy Partners, which is 82.64% owned by Yorktown Energy Partners, VI, L.P., acquired, through a wholly-owned subsidiary, a 20% interest in COALition for \$224,490. Yorktown Energy Partners VI, L.P. and Yorktown Energy Partners II, L.P., as well as their respective general partners and Yorktown Partners LLC, the manager of both of these partnerships, are under common control. Yorktown Energy Partners II., L.P. owns approximately 32% of our common stock.

Liquidity and Capital Resources

Cash and cash to be provided from operations are expected to enable us to meet our obligations as they become due during the next several years.

We have no bank debt, no special purpose entities and no off-balance sheet arrangements.

Results Of Continuing Operations

Year-To-Date Comparison

The table below (in thousands) provides sales data and average prices for the period.

2005	2004
-----	-----

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	Sales Volume -----	Average Price -----	Revenue -----	Sales Volume -----	Average Price -----	Revenue -----
Gas - mcf						
San Juan	17	\$ 5.95	\$101	16	\$ 4.74	\$76
Other	11	6.00	66	14.8	5.56	82
NGLs - barrels						
San Juan	1.5	29.47	44	1.6	20.00	32
Oil - barrels						
Other	.533	45.97	25	.608	32.92	20

Revenue increased due to higher prices.

Interest income increased due to investing the proceeds from the sale that occurred in September 2004 and interest income earned on the \$3.5 million note due September 30, 2005.

General and administrative expenses declined due to the termination of two employees after the California property sale, and salary reductions in the Denver office. Victor P. Stabio's salary was reduced 26% and certain other employees' salaries were reduced 10%.

After the \$5 million distribution to the limited partners on May 6, 2005, interest income will decrease for the remainder of the year.

ITEM 3. CONTROLS AND PROCEDURES

We maintain a system of disclosure controls and procedures that are designed for the purposes of ensuring that information required to be disclosed in our SEC reports is recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms, and that such information is accumulated and communicated to our CEO as appropriate to allow timely decisions regarding required disclosure.

As of the end of the period covered by this report, we carried out an evaluation, under the supervision and with the participation of our CEO of the effectiveness of the design and operation of our disclosure controls and procedures. Based upon that evaluation, our CEO, who is also our CFO, concluded that our disclosure controls and procedures are effective for the purposes discussed above. There have been no significant changes in our internal controls or in other factors that could significantly affect these controls subsequent to the date of the evaluation.

PART II-OTHER INFORMATION

Item 6. Exhibits and Reports on Form 8-K

(a) Exhibits:

31 -- SOX 302 Certification

32 -- SOX 906 Certification

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Signature

In accordance with the requirements of the Exchange Act, the Registrant has caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

HALLADOR PETROLEUM COMPANY

Dated: May 16, 2005

By: /s/VICTOR P. STABIO
CEO AND CFO
Signing on behalf of registrant and
as principal financial officer.