ALLIANT ENERGY CORP Form U-13-60 April 27, 2001

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM U-13-60

ANNUAL REPORT

FOR THE PERIOD

Beginning January 1, 2000 and Ending December 31, 2000

TO THE
U.S. SECURITIES AND EXCHANGE COMMISSION
OF

Alliant	Energy Corporate Services, Inc.	
(Exac	ct Name of Reporting Company)	
A	Subsidiary	Service Company
("Mutual" or "Subsidiary	7 ")	
Date of Incorporation	December 8, 1997	
If not Incorporated, Date	e of Organization	
State or Sovereign Power	under which Incorporated or Orga	nized Iowa
Location of Principal Exe	ecutive Offices of Reporting Comp	any Dubuque, Iowa
Name, title, and address report should be addresse	of officer to whom correspondenced:	e concerning this
John E. Kratchmer, Corpo	prate Controller and Chief Accoun	ting Officer,
(Name)	(Title)	
222 W. Washington Avenue,	Madison, Wisconsin 53703	
(Addre	ess)	

Alliant Energy Corporation

INSTRUCTIONS FOR USE OF FORM U-13-60

1. Time of Filing.

Rule 94 provides that on or before the first day of May in each calendar year, each mutual service company and each subsidiary service company as to which the Commission shall have made a favorable finding pursuant to Rule 88, and every service company whose application for approval or declaration pursuant to Rule 88 is pending shall file with the Commission an annual report on Form U-13-60 and in accordance with the Instructions for that form.

2. Number of Copies.

Each annual report shall be filed in duplicate. The company should prepare and retain at least one extra copy for itself in case correspondence with reference to the report become necessary.

Period Covered by Report.

The first report filed by any company shall cover the period from the date the Uniform System of Accounts was required to be made effective as to that company under Rules 82 and 93 to the end of that calendar year. Subsequent reports should cover a calendar year.

4. Report Format.

Reports shall be submitted on the forms prepared by the Commission. If the space provided on any sheet of such form is inadequate, additional sheets may be inserted of the same size as a sheet of the form or folded to each size.

5. Money Amounts Displayed.

All money amounts required to be shown in financial statements may be expressed in whole dollars, in thousands of dollars or in hundred thousands of dollars, as appropriate and subject to provisions of Regulation S-X (Section 210.3-01(b)).

6. Deficits Displayed.

Deficits and other like entries shall be indicated by the use of either brackets or a parenthesis with corresponding reference in footnotes. (Regulation S-X, Section 210-3.01(c)).

7. Major Amendments or Corrections.

Any company desiring to amend or correct a major omission or error in a report after it has been filed with the Commission shall submit an amended report including only those pages, schedules, and entries that are to be amended or corrected. A cover letter shall be submitted requesting the Commission to incorporate the amended report changes and shall be signed by a duly authorized officer of the company.

8. Definitions.

Definitions contained in Instruction 01-8 to the Uniform System of Accounts for Mutual Service Companies and Subsidiary Service Companies, Public Utility Holding Company Act of 1935, as amended February 2, 1979 shall be applicable to words or terms used specifically within this Form U-13-60.

9. Organization Chart.

The service company shall submit with each annual report a copy of its current organization chart.

10. Methods of Allocation.

OTHER DEDUCTIONS

NOTES TO STATEMENT OF INCOME

- The service company shall submit with each annual report a listing of the currently effective methods of allocation being used by the service company and on file with the Securities and Exchange Commission pursuant to the Public Utility Holding Company Act of 1935.
- 11. Annual Statement of Compensation for Use of Capital Billed. The service company shall submit with each annual report a copy of the annual statement supplied to each associate company in support of the amount of compensation for use of capital billed during the calendar year.

2

LISTING OF SCHEDULES AND ANALYSIS OF ACCOUNTS Schedule or Account Description of Schedules and Accounts Number COMPARATIVE BALANCE SHEET Schedule I

COMPARATIVE BALANCE SHEET Schedule I SERVICE COMPANY PROPERTY Schedule II ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF SERVICE COMPANY PROPERTY Schedule III INVESTMENTS Schedule IV ACCOUNTS RECEIVABLE FROM ASSOCIATE Schedule V COMPANIES FUEL STOCK EXPENSES UNDISTRIBUTED Schedule VI STORES EXPENSE UNDISTRIBUTED Schedule VII MISCELLANEOUS CURRENT AND ACCRUED ASSETS Schedule VIII MISCELLANEOUS DEFERRED DEBITS Schedule IX RESEARCH, DEVELOPMENT, OR DEMONSTRATION EXPENDITURES Schedule X PROPRIETARY CAPITAL Schedule XI LONG-TERM DEBT Schedule XII CURRENT AND ACCRUED LIABILITIES Schedule XIII NOTES TO FINANCIAL STATEMENTS Schedule XIV STATEMENT OF INCOME Schedule XV ANALYSIS OF BILLING-ASSOCIATE COMPANIES Account 457 ANALYSIS OF BILLING-NONASSOCIATE COMPANIES Account 458 ANALYSIS OF CHARGES FOR SERVICE-ASSOCIATE AND NONASSOCIATE COMPANIES Schedule XVI SCHEDULE OF EXPENSE DISTRIBUTION BY DEPARTMENT OR SERVICE FUNCTION Schedule XVII DEPARTMENTAL ANALYSIS OF SALARIES Account 920 OUTSIDE SERVICES EMPLOYED Account 923 EMPLOYEE PENSIONS AND BENEFITS Account 926 GENERAL ADVERTISING EXPENSES Account 930.1 MISCELLANEOUS GENERAL EXPENSES Account 930.2 Account 931 Account 408 TAXES OTHER THAN INCOME TAXES Account 426.1 DONATIONS

Account 426.5

Schedule XVIII

3

L]	ISTING OF INSTRUCTIONAL FILING REQUIREMENTS		
Descri	iption of Reports or Statements		
EΣ	KECUTIVE ORGANIZATION CHART		
ME	ETHODS OF ALLOCATION		
	NNUAL STATEMENT OF COMPENSATION FOR USE F CAPITAL BILLED		
	4		
	ANNUAL REPORT OF ALLIANT	ENERGY CORPORATE SERVICES, INC	C.
	Give balance sheet of the Company as	MPARATIVE BALANCE SHEET of December 31 of the current a	and prior 3
ACCOUNT	ASSET AND OTHER DEB.		P
			CURRE
101 107	SERVICE COMPANY PROPERTY Service company property Construction work in progress	(Schedule II) (Schedule II)	\$ 664 10,685
	Total Property		11,349

108 Less accumulated provision for depreciation and

Net Service Company Property

Investments in associate companies

INVESTMENTS

123

amortization of service company property

10,852

(Schedule III) (497

(Schedule IV) 21,153

	Edgar Filing: ALLIANT ENERGY CORP - Form U-13-6	0	
124	Other investments	(Schedule IV)	
	Total Investments	_	21,153
	CURRENT AND ACCRUED ASSETS		
131	Cash		1,674
134	Special deposits		
135	Working funds		
136	Temporary cash investments	(Schedule IV)	
141	Notes receivable		
143	Accounts receivable		3,902
144	Accumulated provision for uncollectible accounts		(54
146	Accounts receivable from associate companies	(Schedule V)	52 , 201
152	Fuel stock expenses undistributed	(Schedule VI)	
154	Materials and supplies		
163	Stores expense undistributed	(Schedule VII)	
165	Prepayments		5 , 573
174	Miscellaneous current and accrued assets	(Schedule VIII)	
	Total Current and Accrued Assets	-	63,297
	DEFERRED DEBITS		
181	Unamortized debt expense		
184	Clearing accounts		2
186	Miscellaneous deferred debits	(Schedule IX)	
188	Research, development, or demonstration		
	expenditures	(Schedule X)	
190	Accumulated deferred income taxes		14,055
	Total Deferred Debits	_	14,057
		-	
	TOTAL ASSETS AND OTHER DEBITS	=	\$ 109 , 360
	5		
	ANNUAL REPORT OF ALLIANT ENERGY CO	RPORATE SERVICES, I	NC.
	SCHEDULE I - COMPARATIVE	BALANCE SHEET	
ACCOUNT	LIABILITIES AND PROPRIETARY CAPITAL		AS

	SCHEDULE I - COMPARATIVE BALA	NCE SHEET	
ACCOUNT	LIABILITIES AND PROPRIETARY CAPITAL		AS
			CURRE
	PROPRIETARY CAPITAL		
201	Common stock issued (Schedule XI)	
211	Miscellaneous paid in capital (Schedule XI)	
215	Appropriated retained earnings (Schedule XI)	
216	Unappropriated retained earnings (Schedule XI)	

Total Proprietary Capital

0.00	LONG-TERM DEBT			~	
223	Advances from asso	_		Schedule XII)	1,756
224	Other long-term de		(Schedule XII)	
225 226		m on long-term debt nt on long-term debt-de	ahi+		
220		•	EDIC		
	Total Long-te	rm Debt			1,756
	CURRENT AND ACCRUE	D LIABILITIES			
231	Notes payable				
232	Accounts payable				37,650
233	Notes payable to a	ssociate companies	(Schedule XIII)	17,007
234	Accounts payable t	o associate companies	(Schedule XIII)	5,361
236	Taxes accrued				283
237	Interest accrued				
238	Dividends declared				
241	Tax collections pa				1,109
242	Miscellaneous curr	ent and accrued liabil:	ities (Schedule XIII)	27 , 809
	Total Current	and Accrued Liabilitie	es		89 , 220
	DEFERRED CREDITS				
253	Other deferred cre		. ,		18,383
255	Accumulated deferr	ed investment tax cred	its		
	Total Deferre	d Credits			18,383
282	ACCUMULATED DEFERR	ED INCOME TAXES			
	TOTAL LIABILITIES	AND PROPRIETARY CAPITA	Ĺ		\$ 109,360
	TOTAL LIABILITIES	AND PROPRIETARY CAPITAI	Ĺ	==	\$ 109,360
	TOTAL LIABILITIES	AND PROPRIETARY CAPITA	<u>.</u>	 ==	\$ 109,360
	TOTAL LIABILITIES	AND PROPRIETARY CAPITAL		 ==	\$ 109,360
	TOTAL LIABILITIES		<u>. </u>	 ==	\$ 109,360
	TOTAL LIABILITIES	6		== CORPORATE SERVI	\$ 109,360
	TOTAL LIABILITIES	6 ANNUAL REPORT OF		CORPORATE SERVI	\$ 109,360
	TOTAL LIABILITIES	6 ANNUAL REPORT OF	F ALLIANT ENERGY	CORPORATE SERVI	\$ 109,360
	TOTAL LIABILITIES	6 ANNUAL REPORT OF	F ALLIANT ENERGY ne Year Ended De	CORPORATE SERVI	\$ 109,360
	TOTAL LIABILITIES	6 ANNUAL REPORT OF	F ALLIANT ENERGY ne Year Ended De	CORPORATE SERVI	\$ 109,360
	TOTAL LIABILITIES	6 ANNUAL REPORT OF For the schedule of the s	F ALLIANT ENERGY ne Year Ended De	CORPORATE SERVI	\$ 109,360

Accoun 301	ORGANIZATION MISCELLANEOUS				
303					
	INTANGIBLE PLANT	\$ 551,691	\$ 113 , 250		
	LAND AND LAND RIGHTS				
305	STRUCTURES AND IMPROVEMENTS				
306	LEASEHOLD IMPROVEMENTS				
307	EQUIPMENT (2)				
	OFFICE FURNITURE AND EQUIPMENT				
	AUTOMOBILES, OTHER VEHICLES AND RELATED GARAGE EQUIPMENT				
	AIRCRAFT AND AIRPORT EQUIPMENT				
	OTHER SERVICE COMPANY PROPERTY (3)				
	SUB-TOTAL	\$ 551,691	\$ 113,250		
107	CONSTRUCTION WORK IN				
	PROGRESS (4)	\$ 688,125	\$ 10,110,137	-	\$(1
	TOTAL		\$ 10,223,387		\$(1
	PROVIDE AN EXPLANATION OF 1 \$113,250 transferred from a				

7

SCHEDULE II - CONTINUED

2 SUBACCOUNTS ARE REQUIRED FO LISTING BY SUBACCOUNT OF EQ	UIPMENT ADDITION	IS DURING THE YEA		AT THE CLOSE (
	SUBACCOUNT DESCR	RIPTION		AI
None				
			TOTAL	
DESCRIBE OTHER SERVICE COMP				
None				
DESCRIBE CONSTRUCTION WORK				
Alliant Energy Corporate Se		capitalizing sig	nificant software	development co
and E-business. These cost	s will be in con	struction work i	n progress until t	he software is
	8			
AN			RPORATE SERVICES,	
	For the	Year Ended Decem	hor 21 2000	

SCHEDULE III ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF SERVICE COMPANY PROPERTY

			ADDITIONS		
	DESCRIPTION	BEGINNING OF YEAR	CHARGED TO ACCOUNT 403	RETIREMENTS	OTHER CHANGES ADD (DEDUCT) (1)
Accou 301	ant ORGANIZATION				
303	MISCELLANEOUS INTANGIBLE PLANT	\$ 291,171	\$ 206,547		
304	LAND AND LAND RIGHTS				
305	STRUCTURES AND IMPROVEMENTS				
306	LEASEHOLD IMPROVEMENTS				
307	EQUIPMENT				
308	OFFICE FURNITURE AND EQUIPMENT				
309	AUTOMOBILES, OTHER VEHICLES AND RELATED GARAGE EQUIPMENT				
310	AIRCRAFT AND AIRPORT EQUIPMENT				
311	OTHER SERVICE COMPANY PROPERTY				
1	PROVIDE AN EXPLANATION OF				
		Ω			

ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC.

For the Year Ended December 31, 2000

	SCHEDULE IV - INVESTMENTS	
U s c U	omplete the following schedule concerning inventer Account 124, "Other Investments", state eleparately, with description, including, the national number of shares or principal amount, ander Account 136, "Temporary Cash Investments' neestment separately.	each investment ame of issuing etc.
DESCRIPTION		BALANCE AT BEGINNING OF YEAR
ACCOUNT 123-INVESTMENT IN ASSOCIATE Alliant Energy Corpora		\$ 58,620
IES Utilities Inc. Wisconsin Power and Li Interstate Power Compa Alliant Energy Resourc	ny	4,674,447 4,865,215 2,159,997 328,721
	- -	12,087,000
ACCOUNT 124-OTHER INVESTMENTS		-
ACCOUNT 136-TEMPORARY CASH INVESTMEN	TS	-
	TOTAL	\$ 12,087,000
	10	
ANNUAL	REPORT OF ALLIANT ENERGY CORPORATE SERVICES,	INC.
	For the Year Ended December 31, 2000	

SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES

INSTRUCTIONS:	Complete the following schedule listing accounts receivable from each associate company. Where the service company has provided accommodation or convenience payments for associate companies, a separate listing of total payments for each associate company by subaccount should be provided.	<u>ş</u>
	DESCRIPTION	BALANCE AT BEGINNING OF YEAR
	RECEIVABLE FROM ASSOCIATE COMPANIES	
Alliant Energy Co.		\$ 367,3
IES Utilities Inc		11,765,65
Wisconsin Power a		19,857,02
Interstate Power (Alliant Energy Re		7,964,88 1,253,78
	ansportation, Inc.	1,255,76
	Iowa City Railway Company	15,23
Transfer Services		7:
IEI Barge Service		23,40
Industrial Energy	Applications, Inc.	10,40
Whiting Petroleum		7,79
Iowa Land and Bui		3,48
Prairie Ridge Bus		10.6
Alliant Energy In		40,65
Alliant Energy In	vestments, inc. onal New Zealand Limited	2° 3,8
Heartland Energy		2,2
Energys, Inc.	oroup, inc.	2,2
RMT, Inc.		2,02
Heartland Propert	ies, Inc.	16,51
Village Lakeshare	s, L.P.	(5)
Alliant Energy In	vestco, Inc.	:
Capital Square Fi		
Schedin & Associa		1,3
Williams Bulk Tra		
Heartland Energy		
BFC Gas Company L	.L.C.	
	TOTAL	\$41,340,0
ANALYSIS OF CONVE	NIENCE OR ACCOMMODATION PAYMENTS:	
None		
None		

	ANNUAL REPORT OF ALLIANT ENERGY CORPORA		
	For the Year Ended December 3:		
	SCHEDULE VI - FUEL STOCK EXPENSES	UNDISTRIBUTED	
INSTRUCTIONS:	Report the amount of labor and expense to fuel stock expenses during the year attributable to each associate company headed "Summary" listed below give an fuel functions performed by the service	es incurred with r and indicate am y. Under the sec overall report o	respect ount tion
	DESCRIPTION	LABOR	EXPE
ACCOUNT 152 - FUEL STOCK EXPENSE	ES UNDISTRIBUTED		
	TOTAL		
SUMMARY:			

Lu	gai i iiiig. ALLIANT LINI				
	E	For the Year Ended I	December 31, 20	00	
		SCHEDULI STORES EXPENSE			
INSTRUCTIONS:	to stores expense	of labor and expended of the company of the year and ach associate company of the	d indicate amou		
DESCRIPTION				LABOR	EXPENSE
	S EXPENSE UNDISTRIBUTE				
			 TOTAL		

13

ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC.

For the Year Ended December 31, 2000

SCHEDULE VIII MISCELLANEOUS CURRENT AND A	CCRUED ASSETS
Provide detail of items in this account. Items less may be grouped, showing the number of items in each of	
DESCRIPTION	BALANCE AT BEGINNING OF YEAR
SCELLANEOUS CURRENT AND ACCRUED ASSETS	
	TOTAL
	MISCELLANEOUS CURRENT AND A Provide detail of items in this account. Items less may be grouped, showing the number of items in each DESCRIPTION CCELLANEOUS CURRENT AND ACCRUED ASSETS

14

ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC.

For the Year Ended December 31, 2000

	IX - MISCELLANEOUS DEFERRED DEBITS
	Provide detail of items in this account. Items less than \$10,000 may be grouped by class showing the nu of items in each class.
DESCRIPTION	BALANCE AT BEGINNING OF YEAR
ACCOUNT 186-MISCELLANEOUS DEFERRED DEBITS	
	TOTAL
15	
ANNUAL REPORT	OF ALLIANT ENERGY CORPORATE SERVICES, INC.
For	the Year Ended December 31, 2000
	-

SCHEDULE X
RESEARCH, DEVELOPMENT OR DEMONSTRATION EXPENDITURES

INSTRUCTIONS:	Provide a descrip which incurred co		e corporation du	ring the year
	DESCRIPTI			
ACCOUNT 188 - RESEARCH, DEVELOPMENT	r, or demonstratio	N EXPENDITURES		
				TOTA
	16			
ANNUAI	L REPORT OF ALLIAN	T ENERGY CORPORAT		
	SCHEDULE XI	- PROPRIETARY CA	PITAL	

ACCOUNT NUMBER	CLASS OF STOCK	NUMBER OF SHARES AUTHORIZE	PAR OR STATE VALUE D PER SHARE	
201	COMMON STOCK ISSUED		\$ 0.01	100
	Classify amounts in each a se to the reported amounts.		anation, disclosi	ng the general na
	DESCRIPTION			
ACCOUNT 211-MI	SCELLANEOUS PAID-IN CAPITA	L		
ACCOUNT 215-AF	PPROPRIATED RETAINED EARNIN	GS		
				TOTAL
the use of cap	Give particulars concerni pital owed or net loss rema For dividends paid during date paid.	ining from servicing no	onassociates per	the General Instr
DESCRIPTION		BALANCE AT BEGINNING OF YEAR	NET INCOME OR (LOSS)	DIVIDENDS PAID
ACCOUNT 216- UNAPPROPRIATED RETAINED EARNI		-	-	-
	TOTAI.			

	ANNU.	AL REPORT C	F ALLIANT E	ENERGY CORPOR	ATE SERVICES	,
		For t	he Year End	ded December	31, 2000	
		sc	HEDULE XII	LONG-TERM	1 DEBT	
INSTRUCTIONS: Advances from associate companies should be reported separately for advances on notes, and advances on open account. Names of associate companies from which advances were received shall be shown under the class and series of obligation column. For Account 224Other long-term debt provide the name of creditor company or organization, terms of the obligation, date of maturity, interest rate, and the amount authorized and outstanding.						
NAME OF CREDITOR	TERMS OF OBLIGATION CLASS & SERIES OF OBLIGATION					A
ACCOUNT 223ADVANCES F Advances on Open Acc Alliant Energy						
ACCOUNT 224OTHER LONG None	-TERM DEBT:					
		TOTAL				
1 GIVE AN EXPLANATION None	OF DEDUCTIONS:					

18

ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC.

	For the Year Ended	December 31, 2000	
	SCHEDULE XIII CURRENT	AND ACCRUED LIABILITIE	:S
INSTRUCTIONS:	company. Give descri	otes and accounts payab ption and amount of mi es. Items less than \$ number of items in eac	scellaneous curre
DESCRIP	PTION		BALANCE AT BEGINNING OF YEAR
ACCOUNT 233 NOTES PAYABLE TO A Alliant Energy Corporat IES Utilities Inc. Wisconsin Power and Lig Interstate Power Compan	ion yht Company		\$ 219,037,910 (56,945,810) (125,749,174) (39,197,690)
		TOTAL	\$ (2,854,764)
ACCOUNT 234ACCOUNTS PAYABLE TO Alliant Energy Corporat IES Utilities Inc. Wisconsin Power and Lig Interstate Power Compan Alliant Energy Resource Iowa Land and Building	ght Company ny es, Inc.		\$ 107,395 5,336,071 5,059,177 2,398,664 651,788 247,642
		TOTAL	\$ 13,800,737
ACCOUNT 242MISCELLANEOUS CURREN Accrued Vacation Accrued Incentive Compe Payroll Deductions Miscellaneous		5	\$ 5,437,913 15,785,500 520,335 457,440

_394. 19. 7		
	TOTAL	\$ 22,201,188
	19	
	JANT ENERGY CORPORATE SERVICES, INC.	
		-
For the Ye	ear Ended December 31, 2000	
	SCHEDULE XIV	
NOTES TO	FINANCIAL STATEMENTS	
	mb	
INSTRUCTIONS:	The space below is provided for financial statements or any according to any significant contingent as	unt thereof. Furnish
	of the year. Notes relating to	

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES:

(a) General:

Alliant Energy Corporation (Alliant Energy), a Wisconsin corporation and registered holding compared Company Act of 1935 (PUHCA), was created in the April 1998 merger of WPL Holdings, Inc., IES Induced Company. Alliant Energy Corporate Services, Inc. (the Company) is a wholly-owned subsidiary of Accompany for the Alliant Energy system providing associate companies with a variety of administrate services. The primary operating companies of the system are IES Utilities Inc. (IESU), Wisconsin Interstate Power Company (IPC) and Alliant Energy Resources, Inc. (AER). AER also has numerous services from the Company.

in this report may be indicated here by reference.

(b) Income Taxes:

Deferred income taxes have been recorded by the Company to reflect the tax effects of temporary of when certain costs are recorded in the accounts and when they are deducted for tax purposes.

2. NOTES PAYABLE TO ASSOCIATE COMPANIES:

Alliant Energy has established utility and non-utility money pools to coordinate short-term borrownoney pools provide a more efficient use of cash resources of the system and reduce outside short pools are administered by the Company and funded, as needed, through the issuance of commercial Interest expense and other fees are allocated based on borrowing amounts. The Public Service Com restricted WP&L from lending money to non-utility affiliates and non-Wisconsin utilities. As a rending money to the utility money pool but is able to borrow money from the utility money pool.

2.0

3. PENSION AND OTHER POSTRETIREMENT BENEFITS:

Alliant Energy has several non-contributory defined benefit pension plans that cover substantiall

are based on the employees' years of service and compensation. Alliant Energy also provides cert life benefits to retirees. In general the health care plans are contributory with participants' the life insurance plans are non-contributory.

The weighted-average assumptions as of the measurement date of September 30 are as follows:

	Qualified	Qualified Pension Benefits		
	2000	1999	1998 	2000
Discount rate	8.00%	7.75%	6.75%	8.00%
Expected return on plan assets	9%	9%	9%	9%
Rate of compensation increase	3.5-4.5%	3.5-4.5%	3.5-4.5%	3.5%
Medicare cost trend on covered charge	s:			
Initial trend range	N/A	N/A	N/A	9%
Ultimate trend range	N/A	N/A	N/A	5%

The components of Alliant Energy's qualified pension benefits and other postretirement benefit (in millions):

	Qualified Pension Benefits			Other
	2000	1999	1998	2000
Service cost	\$11.1	\$12.8	\$13.8	\$3.7
Interest cost	36.7	35.6	35.4	9.8
Expected return on plan assets	(45.7)	(46.2)	(47.2)	(5.3)
Amortization of:				
Transition obligation (asset)	(2.4)	(2.4)	(2.4)	3.9
Prior service cost	2.6	2.5	2.8	(0.3)
Actuarial (gain) / loss	(1.0)	0.2	(0.9)	(1.9)
Total	\$1.3	\$2.5	\$1.5	\$9.9
			========	========

During 1998 Alliant Energy recognized an additional \$10.3 million of costs in accordance with Settlements and Curtailments of Defined Benefit Pension Plans and for Termination Benefits," programs. In addition, during 1999 and 1998, Alliant Energy recognized \$0.5 million and \$10. curtailment charges relating to Alliant Energy's other postretirement benefits.

The assumed medical trend rates are critical assumptions in determining the service and interpostretirement benefit obligation related to postretirement benefit costs. A one percent character assumptions constant, would have the following effects (in millions):

	1 Percent Increase	1 Per
Effect on total of service and interest cost component	\$1.6	
Effect on postretirement benefit obligation	\$11.4	

21

A reconciliation of the funded status of Alliant Energy's plans to the amounts recognized on Balance Sheets at December 31 is presented below (in millions):

2000	=	1999		2000
Qualified	Pension	Benefits	Other	Postretir

Change in benefit obligation:

Net benefit obligation at beginning of year	\$481.0	\$528.4	\$127.8
Service cost	11.1	12.8	3.7
Interest cost	36.7	35.6	9.8
Plan participants' contributions	_	_	1.6
Plan amendments	3.6	_	(3.8)
Actuarial (gain) / loss	(13.8)	(60.7)	2.4
Curtailments			_
Gross benefits paid	(35.0)	(35.1)	(10.8)
Net benefit obligation at end of year		481.0	130.7
Change in plan assets:			
Fair value of plan assets at beginning of year	525.9	506.3	68.3
Actual return on plan assets	63.1		8.7
Employer contributions	2.3	_	15.2
Plan participants' contributions	_	-	1.6
Gross benefits paid	(35.0)	(35.1)	(10.8)
Fair value of plan assets at end of year	556.3	525.9	83.0
Funded status at end of year	72 7	44.9	(47.7)
		(39.0)	
Unrecognized prior service cost		23.2	(1.2)
Unrecognized net transition obligation (asset)	(5.8)	(8.2)	44.8
Net amount recognized at end of year	·	\$20.9 	(\$42.4)
Amounts recognized on the Consolidated Balance Sheets consist of:			
Prepaid benefit cost	\$41.8	\$39.1	\$1.6
Accrued benefit cost		(18.2)	(44.0)
Net amount recognized at measurement date		20.9	(42.4)
Contributions paid after 9/30 and prior to 12/31	-	-	1.5
Net amount recognized at end of year	\$21.9		(\$40.9)
=			========

The benefit obligation and fair value of plan assets for the postretirement welfare plans wit plan assets were \$124.5 million and \$73.2 million, respectively, as of September 30, 2000 and respectively, as of September 30, 1999. The projected benefit obligation, accumulated benefit plan assets for the pension plans with benefit obligations in excess of plan assets were \$231 \$219.8 million, respectively, as of September 30, 1999. As of September 20, 2000, there were obligations in excess of plan assets.

22

Alliant Energy sponsors several non-qualified pension plans that cover certain current and for 2000 and 1999, the funded balances of such plans totaled approximately \$5 million. Alliant E under these plans was \$26.2 million and \$28.0 million at December 31, 2000 and 1999, respective expense under these plans was \$3.6 million, \$2.5 million, and \$4.5 million in 2000, 1999, and

In 2000, Alliant Energy revised its deferred compensation plans allowing certain key employee of part or all of their current compensation in that participants can now elect to allocate t company stock account or an interest account, which are held in grantor trusts. At December totaled approximately \$1 million.

A significant number of Alliant Energy employees also participate in defined contribution per Alliant Energy's contributions to the plans, which are based on the participants' level of co \$7.4 million and \$7.7 million in 2000, 1999 and 1998, respectively.

4. RELATED PARTY ISSUES:

In association with the merger, IESU, WP&L and IPC entered into a System Coordination and Ope bcame effective with the merger. The agreement, which has been approved by the Federal Energy (FERC), provides a contractual basis for coordinated planning, construction, operation and mainterconnected electric generation and transmission systems of the three utility companies. allows the interconnected system to be operated as a single entity with off-system capacity stomarket excess system capability or to meet system capability deficiencies. Such sales and among the three utility companies based on procedures included in the agreement. The proceduboth FERC and all state regulatory bodies having jurisdiction over these sales. Under the agreement fully reimbursed for any generation expense incurred to support the sale to an affilial margins on sales to non-affiliates are distributed to the three utilities in proportion to exprediction at the time of sale.

5. INVESTMENTS IN ASSOCIATE COMPANIES:

Certain employee benefits costs billed to the operating companies have not yet been funded by recorded in Account 123, Investments in Associate Companies, is a result of the operating com the Company for such costs. The Company's corresponding benefits liabilities are recorded in Associate Companies and Account 253, Other Deferred Credits.

23

ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC.

For the Year Ended December 31, 2000

SCHEDULE XV STATEMENT OF INCOME

ACCOUNT	DESCRIPTION		CURRENT YEAR
	INCOME		
457	Services rendered to associate companies		\$ 261,103,
458	Services rendered to nonassociate companies		
419	Interest income		8,495,
421	Miscellaneous income or loss		
		Total Income	269,599,
	EXPENSE		
920	Salaries and wages		98,048,
921	Office supplies and expenses		36,852,

	Edgar Filing: ALLIANT ENERGY CORP - Form U-13-60	
922	Administrative expense transferred credit	
923	Outside services employed	43,372,
924	Property insurance	3,478,
925	Injuries and damages	1,875,
926	Employee pensions and benefits	14,392,
928	Regulatory commission expense	3,124,
930.1	General advertising expenses	2,880,
930.2	Miscellaneous general expenses	11,106,
931	Rents	33,629,
932	Maintenance of structures and equipment	1,366,
403	Depreciation and amortization expense	206,
408	Taxes other than income taxes	6,460,
409	Income taxes	3,507,
410	Provision for deferred income taxes	
411	Provision for deferred income taxes credit	(4,450,
411.5	Investment tax credit	
426.1	Donations	611,
426.5	Other deductions	3,959,
427	Interest on long-term debt	
430	Interest on debt to associate companies	9,168,
431	Other interest expense	7,
	Total Expense	269,599,
	Net Income or (Loss)	\$ -
	24	

ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC.

For the Year Ended December 31, 2000

ANALYSIS OF BILLING ASSOCIATE COMPANIES ACCOUNT 457

NAME OF ASSOCIATE COMPANY	DIRECT COSTS CHARGED	INDIRECT COSTS CHARGED	COMPENSATIO FOR USE OF CAPITAL
	457-1	457-2 	457-3

Alliant Energy Corporation IES Utilities Inc.

\$ 1,234,675 \$ 150,691 78,995,784 20,962,456

Wisconsin Power and Light Company	83,081,427	20,325,935	
Interstate Power Company	36,947,489	9,897,809	
Alliant Energy Resources, Inc.	6,188,078	1,027,835	
Alliant Energy Transportation, Inc.	43,030	13,945	
Cedar Rapids and Iowa City Railway Company	145,402	17,806	
Transfer Services, Inc.	29,742	1,955	
IEI Barge Services, Inc.	103,687	(8,674)	
Industrial Energy Applications, Inc.	133,138	66,866	
Whiting Petroleum Corporation	23,646	9,305	
Iowa Land and Building Company	478,329	149,649	
Prairie Ridge Business Park, L.C.	321	259	
Alliant Energy International, Inc.	193,960	91,329	
Alliant Energy Investments, Inc.	8,650	6 , 590	
Alliant International New Zealand Limited	40,645	18,574	
Heartland Energy Group, Inc.	39,122	6,482	
Energys, Inc.	25 , 187	4,624	
RMT, Inc.	471,622	14,990	
Heartland Properties, Inc.	58 , 382	22,365	
Village Lakeshares, L.P.	18,249	14,267	
Alliant Energy Investco, Inc.	230	144	
Capital Square Financial	840	429	
Schedin & Associates, Inc.	7,488	3,186	
Williams Bulk Transfer	22,364	10,321	
Heartland Energy Services, Inc.	1,564	1,220	
BFC Gas Company L.L.C.		148	
	\$ 208,293,234	\$ 52,810,506	

25

ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SER

For the Year Ended December 31, 200

ANALYSIS OF BILLING
NONASSOCIATE COMPANIES
ACCOUNT 458

NAME OF NONASSOCIATE	DIRECT COST	INDIRECT COST	COMPENSATION FOR USE	TOTA
COMPANY	CHARGED	CHARGED	OF CAPITAL	COST
	458-1	458-2	458-3	

None

TOTAL - - - - - - - - - - INSTRUCTION: Provide a brief description of the services rendered to each nonassociate company.

26

ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC.

For the Year Ended December 31, 2000

SCHEDULE XVI ANALYSIS OF CHARGES FOR SERVICE ASSOCIATE AND NONASSOCIATE COMPANIES

920	ESCRIPTION OF ITEMS SALARIES AND WAGES OFFICE SUPPLIES AND EXPENSES	COST	COST	· 	DIRECT INDIRECT TO COST COST	TAL D
	OFFICE SUPPLIES		\$10,869,755	\$98,048,053	_	\$87.1
921						+ O / / ±
	AND EXPENSES		(11 010)	0.6 0.50 0.06		0.0
922	ADMINISTRATIVE EXPENSE	36,863,649	(11,343)	36,852,306	_	36,8
222	TRANSFERRED-CREDIT			_	_	
923	OUTSIDE SERVICES EMPLOYED	43,372,269		43,372,269	_	43,3
924	PROPERTY INSURANCE			3,478,697	_	3,4
	INJURIES AND DAMAGES	, ,		, ,	_	1,8
	EMPLOYEE PENSIONS AND	, ,	,	, ,		
	BENEFITS	(45,609)	14,438,390	14,392,781	-	(
928	REGULATORY COMMISSION					
	EXPENSE	3,122,833	1,953	3,124,786	_	3,1
930.1	GENERAL ADVERTISING					
	EXPENSES	2,880,524		2,880,524	_	2,8
930.2	MISCELLANEOUS GENERAL					
	EXPENSES	, ,	392,417	, ,	_	10,7
931 932	RENTS MAINTENANCE OF	13,422,237	20,207,696	33,629,933	_	13,4

	STRUCTURES						
	AND EQUIPMENT	1,100,319	265 , 780	1,366,099		_	1,1
403	DEPRECIATION AND						_
	AMORTIZATION EXPENSE	206,547		206,547		_	2
408	TAXES OTHER THAN						
	INCOME TAXES	17,797	6,442,974			_	
409		3,507,288		3,507,288		_	3 , 5
410	PROVISION FOR DEFERRED INCOME TAXES			_		_	
411	PROVISION FOR DEFERRED						
	INCOME TAXES-CREDIT	(4,450,051)		(4,450,051)		_	(4,4
411.5	INVESTMENT TAX CREDIT			_		_	
426.1	DONATIONS	517,245	94,589	611,834		_	5
	OTHER DEDUCTIONS					_	3,8
	INTEREST ON LONG-TERM						
	DEBT			_		_	
431	OTHER INTEREST EXPENSE	7,877		7 , 877		_	
TNSTR	UCTION: Total cost of a	 service will e	equal for ass	 ociate and			
nonas	RUCTION: Total cost of sessions to the total schedules of billing schedules	otal amount bi					
nonas	ssociate companies the to rsis of billing schedules 	otal amount bi s. 207,620,589	illed under t 52,810,506	heir separate 260,431,095	 -		207,6
nonas	ssociate companies the to rsis of billing schedules	otal amount bi s. 207,620,589	illed under t 52,810,506	heir separate 260,431,095	 - 	 - 	207 , 6
nonas analy 	sociate companies the to rsis of billing schedules TOTAL EXPENSES = COMPENSATION FOR USE	otal amount bi s. 207,620,589	illed under t 52,810,506	heir separate 260,431,095	 - 		207,6
nonas analy 	sociate companies the to rsis of billing schedules TOTAL EXPENSES = COMPENSATION FOR USE OF EQUITY CAPITAL =	otal amount bis. 	52,810,506	heir separate 260,431,095	 		207,6
nonas analy 	SSOCIATE COMPANIES THE TO TSIS OF BILLING SCHEDULES TOTAL EXPENSES = COMPENSATION FOR USE OF EQUITY CAPITAL = INTEREST ON DEBT TO ASSOCIATE	otal amount bis. 	52,810,506	heir separate 260,431,095	 		

27

ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC.

For the Year Ended December 31, 2000

SCHEDULE XVII

SCHEDULE OF EXPENSE DISTRIBUTION
BY

DEPARTMENT OR SERVICE FUNCTION

		TOTAL				
	DESCRIPTION OF ITEMS	AMOUNT	OVERHEAD	Accounting	Admin	
920 921 922	SALARIES AND WAGES OFFICE SUPPLIES AND EXPENSES ADMINISTRATIVE EXPENSE TRANSFERRED CREDIT	\$ 98,048,053 36,852,306		\$ 5,001,524 506,631	\$ 19,48 15,35	
923 924	OUTSIDE SERVICES EMPLOYED PROPERTY INSURANCE	43,372,269 3,478,697		771,710 4,029	9,11	

925	INJURIES AND DAMAGES	1,875,524	129	
926	EMPLOYEE PENSIONS AND BENEFITS	14,392,781	860,783	3,53
928	REGULATORY COMMISSION EXPENSE	3,124,786		
930.1	GENERAL ADVERTISING EXPENSE	2,880,524	6,611	69
930.2	MISCELLANEOUS GENERAL EXPENSES	11,106,130	1,195	60
931	RENTS	33,629,933	1,363,869	7,07
932	MAINTENANCE OF STRUCTURES AND EQUIPMENT	1,366,099		3
403	DEPRECIATION AND AMORTIZATION EXPENSE	206,547		
408	TAXES OTHER THAN INCOME TAXES	6,460,771	384,595	1,57
409	INCOME TAXES	3,507,288		
410	PROVISION FOR DEFERRED INCOME TAXES	_		
411	PROVISION FOR DEFERRED INCOME TAXES CREDIT	(4,450,051)		
411.5	INVESTMENT TAX CREDIT	_		
426.1	DONATIONS	611,834		47
426.5	OTHER DEDUCTIONS	3,959,727		39
427	INTEREST ON LONG-TERM DEBT	_		
430	INTEREST ON DEBT TO ASSOCIATE COMPANIES	9,168,253		
431	OTHER INTEREST EXPENSE	7,877		
INSTRUC	CTION: Indicate each department or service funct	ion. (see		
Instruc	tions 01-3 General Structure of Accounting Syste	em: Uniform		

TOTAL EXPENSES = \$ 269,599,348 \$ - \$ 8,901,076 \$ 58,3

28

System Account)

ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC.

For the Year Ended December 31, 2000

SCHEDULE XVII

SCHEDULE OF EXPENSE DISTRIBUTION
BY
DEPARTMENT OR SERVICE FUNCTION

	DEPARTMENT OR SERVICE FUNCTION								
Acct Nbr	Electric T & D	Environmental	Facilities	Finance	Fuels	Gas Acq Disp	Gas Sys		
920	\$ 3,816,930	\$ 1,894,586	\$ 565 , 184	\$ 1,932,519	\$ 547 , 711	\$ 419 , 009	\$ 694		
921 922	394,599	427,330	1,584,977	671,026	134,686	68,506	171		
923 924	238,366	300,886	1,728,759	3,591,455 3,228,626	204,163	151	4,955		
925	F10 F16	054 000	105 500	(2,767,447)		50.450	100		
926 928	712,716	354,032	105 , 730	389 , 281	101,659 1,971,104	78 , 179	129 4		
930.1	1,291	1,869		17,631	1,745				
930.2	(12,713)	2,006,863	2,517	847,314	(98,014)	37 , 725	2		
931 932 403	1,106,614	569,224	186,188 1,223,251	530 , 326	157 , 378	117,813	228		

408	318,341	158,208	47,235	156 , 800	45,433	34,940	58
409							
410							
411							
411.5							
426.1		119,149		4,875			
426.5		257		718,652			
427							ļ
430							ŀ
431							
	\$ 6,576,144	\$ 5,832,404	\$ 5,443,841	\$ 9,321,058 \$	3,065,865	\$ 756 , 323	 \$ 6,24

29

ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC.

For the Year Ended December 31, 2000

SCHEDULE XVII SCHEDULE OF EXPENSE DISTRIBUTION BY DEPARTMENT OR SERVICE FUNCTION

DEPARTMENT OR SERVICE FUNCTION Nbr Information Sys Internal Audit Investor Rel Land & ROW Legal Mrkt & Cust Rel Mt ______ 920 \$ 8,051,381 \$ 600,864 921 8,890,026 61,406 \$ - \$ 846,483 \$ 1,935,531 \$ 15,178,409 \$ 2, 12,630 389,282 328,913 3,485,327 61,406 921 8,890,026 922 11,446,810 1,712 1,703 104,292 2,106,810 2,900,100 923 246,034 924 925 103,154 5,034,908 1,733 158,402 365,265 2,386,365 22,778 54,143 6,380 832 110,847 1,301,603 2,249,404 5,202 361,633 254,040 551,063 3,642,827 1,313,368 926 112,390 928 26,841 1,185 930.1 582**,**587 930.2 1,441,532 931 7,915,079 932 66,250 169,594 403 408 586,867 50,229 70,486 163,209 1,066,521 409 410 411 411.5 426.1 10,414 25,313 426.5 125 12,664 42.7 430 431

\$ 38,982,488 \$ 997,380 \$ 1,455,865 \$ 4,096,079 \$ 10,927,238 \$ 30,389,252 \$ 5,

30

ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC.

For the Year Ended December 31, 2000

SCHEDULE XVII
SCHEDULE OF EXPENSE DISTRIBUTION
BY
DEPARTMENT OR SERVICE FUNCTION

DEPARTMENT OR SERVICE FUNCTION ______ Pub Affairs Rates Transportation Pwr Planning ______ \$ 5,239,132 \$ 2,016,296 \$ 1,271,288 \$ 392,369 960**,**907 921 813,404 172,395 482,767 922 420,018 352,492 164,306 923 141,428 924 8 4,309 925 237,993 967,746 369,265 926 73,349 794 1,035,287 2,166 928 606,589 930.1 1,336 75**,**420 1,230,704 930.2 1,591,259 3,675 770 409,511 931 5,072,988 632,457 110,973 932 403 432,226 165,025 106,282 408 32,781 409 410 411 411.5 2,005 426.1 1,979,516 426.5 427 430 431

\$ 14,540,283 \$ 8,316,050 \$ 3,480,466 \$ 1,234,437

ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC.

For the Year Ended December 31, 2000

DEPARTMENTAL ANALYSIS OF SALARIES

ACCOUNT 920

		DEPARTMENTAL S	ALARY EXPENSE				
NAME OF DEPARTMENT	INCLUDED IN AMOUNTS BILLED TO						
Indicate each department or service function	TOTAL AMOUNT	PARENT	OTHER ASSOCIATES	NON			
1 againment	A 5 001 504	A 50 704					
ACCOUNTING		\$ 52,784					
ADMINISTRATIVE		78,175					
CORPORATE	15,925,459		15,865,033				
ELECTRIC SYSTEM MAINTENANCE	2,739,594		2,739,594				
ELECTRIC TRANS & DISTR	3,816,930		3,816,930				
ENVIRONMENTAL		1,553					
FACILITIES	565,184	-	,				
FINANCE		23,290					
FUELS	547,711		547,711				
GAS ACQ & DISP	419,009		419,009				
GAS SYSTEM MAINTENANCE	694,925		694,925				
GAS TRANS & DISTR	410,862		410,862				
HUMAN RESOURCES	3,304,263		3,303,574				
INFORMATION SYSTEMS	8,051,381		8,051,381				
INTERNAL AUDIT	600,864	2,685	598 , 179				
INVESTOR RELATIONS (a)	_	_	_				
LAND & ROW	846,483		846,483				
LEGAL	1,935,531		1,899,758				
MARKETING & CUSTOMER REL	15,178,409	-	10/1/0/100				
MATERIALS MGMT	2,953,257	-	2,300,201				
METERS	434,557	_	434,557				
POWER ENG & CONST	2,388,920	-	2,388,920				
POWER PLANNING	5,239,132	-	5,239,132				
PUBLIC AFFAIRS	2,016,296	21,924	1,994,372				
RATES	1,271,288	_	1,271,288				
TRANSPORTATION	392,369	_	392,369				
TOTA	AL \$ 98,048,053	\$ 277 , 299	\$ 97,770,754				

(a) Salaries charged to Account 930.2

32

ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC.

For the Year Ended December 31, 2000 $\,$

OUTSIDE SERVICES EMPLOYED ACCOUNT 923

INSTRUCTIONS: Provide a breakdown by subaccount of outside services employed. If the aggregate one payee and included within one subaccount is less than \$25,000, only the aggregate number and such payments included within the subaccount need be shown. Provide a subtotal for each type of

RELA

FROM WHOM PURCHASED ADDRESS

"A" = "NA"= ASSOC

V.

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N

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N

Accounting/Auditing Arthur Andersen LLP Stone & Webster

3 Invoices under \$25,000

Subtotal

Document Management
Sedona Staffing
United States Postmaster
PSI Group Iowa
Corporate Express
Norrell Services
Options of Linn County
Teuteberg Business
Reiner Association
Omnipress
55 Invoices under \$25,000

Subtotal

Engineering SM&P Utility Great Plains Locating Service Diggers Hotline Inc Remedy Iowa One Call Techstaff of Iowa Convergent Group Safe Harbor Group Aerotek Thomas Group Manpower Inc Key Technical Solutions Inc Real Time Cadd Services Inc BG Brecke Inc Primedia Workplace Technology Service Turbine Generation Entegee Lovegreen Turbine

Top Echelon Contracting Inc Niksa Energy Associates Plantes Company Iowa State University Sargent & Lundy Chorus Networks Bentley Stytems 98 Invoices under \$25,000

Subtotal

33

ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC.

For the Year Ended December 31, 2000

OUTSIDE SERVICES EMPLOYED
ACCOUNT 923

INSTRUCTIONS: Provide a breakdown by subaccount of outside services employed. If the aggregrate one payee and included within one subaccount is less than \$25,000, only the aggregrate number and such payments included within the subaccount need be shown. Provide a subtotal for each type of

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FROM WHOM PURCHASED ADDRESS

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ASSOC

Environmental
Black & Veatch
RMT Inc
Thermo Retec
Clean Harbors Environmental
Thompson Environmental
25 Invoices under \$25,000

Subtotal

Financial
Citibank
Bank One
Marsh Inc
Moodys Investors Service Inc
Standard & Poors
King & Spalding
Firstar Bank Milwaukee
Dunham Express
Bowne of Chicago
Navigant Consultants

Norwest Banks
Chase Manhattan
Rice Cohen International
Offenhauser & Company
Goldman Sachs & Co
Qualitemps Inc
Pacific Economics Group
22 Invoices under \$25,000

Subtotal

34

ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC.

For the Year Ended December 31, 2000

OUTSIDE SERVICES EMPLOYED
ACCOUNT 923

INSTRUCTIONS: Provide a breakdown by subaccount of outside services employed. If the aggregrate one payee and included within one subaccount is less than \$25,000, only the aggregrate number and such payments included within the subaccount need be shown. Provide a subtotal for each type of

FROM WHOM PURCHASED ADDRESS

ASSOC

Fuel Procurment ISG Resource Inc University of Wisconsin 14 Invoices under \$25,000

Subtotal

RELA

"A" "NA"

N

N

Human Resources
Larsonallen Corporate Learning
Towers Perrin
Paradigm Learning Inc
Organizational Concepts International
Reinhart Boerner Van Deuren
General Medical
The Gray Company
Integrated Software Solutions
Psychological Associates
61 Invoices under \$25,000

Subtotal

Information Technology EDS Credit Corporation Compuware Corporation Inacom Information Systems Comprehensive Computer Consulting Exacta Corporation Phoenix Consulting Paragon Development Teamsoft Inc Entre Information Systems Marchfirst Smart Solutions Inc Whittman-Hart Inc Jim & Rita Reilly Berbee Networks Integrated Systems International Intellimark Incorporated Stratagem Inc

35

ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC.

For the Year Ended December 31, 2000

OUTSIDE SERVICES EMPLOYED
ACCOUNT 923

INSTRUCTIONS: Provide a breakdown by subaccount of outside services employed. If the aggregrate one payee and included within one subaccount is less than \$25,000, only the aggregrate number and

such payments included within the subaccount need be shown. Provide a subtotal for each type of

RELA

FROM WHOM PURCHASED ADDRESS

ASSOC

Xerox Corporation

ADTEC Inacom

Cambridge Tempositions Inc

Goliath Network

Communications Engineering Co

Compupros Inc

Gartner Group Inc

Peregrine Systems Inc

Kelly Services Inc

Teksystems

Communication and Management Professionals

ASAP Software Express

Interim Technology

35

N

N

N

N

"A"

"NA"

N

N

N

N

N

N

N

N

N

N

PPC Consulting 35 Invoices under \$25,000

Subtotal

Legal & Regulatory Folev & Lardner Morgan Lewis & Bockius LLP Thelen Reid & Priest LLP Defrees & Fiske McDermott Will & Emery Coyne, Niess, Schultz, Becker & Bauer SC Gunderson Weindruch Trout & Rhein PC Whyte Hirschboeck Dudek SC Brown Winnick Group Leboeuf Lamb Greene & Macrae LLP Bradley & Riley PC Brennan Steil Basting & MacDougall SC Iowa Utility Association Jansson Shupe Bridge Wisconsin Fuel & Light Company Hannan, Siesennop & Sullivan Campion, Michael A. 52 Invoices under \$25,000

Subtotal

36

ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC. ______

For the Year Ended December 31, 2000

OUTSIDE SERVICES EMPLOYED ACCOUNT 923

INSTRUCTIONS: Provide a breakdown by subaccount of outside services employed. If the aggregrate one payee and included within one subaccount is less than \$25,000, only the aggregrate number and

such payments included within the subaccount need be shown. Provide a subtotal for each type of

FROM WHOM PURCHASED ADDRESS

ASSOC ______

Marketing & Customer Relations Alliant Energy Industrial Services Harte-Hanks Data Technologies Michaels Engineering Inc A-tec Energy

36

N

N N N N

N

RELA

"A" "NA"

Acudocs LLC Maxim Group M&J Marshall Inc Nexus Energy Software Hengel Brothers CMF&Z Miller Heiman Incorporated Geonetric Technologies LLC Wegner CPAS, LLC High Voltage Equipment KUWW Engineering Tech Resources Inc Cambridge Reports Research Versafit Technologies HVAC&R Center Saratoga Systems E Source Inc Advanced Technology Research International 114 Invoices under \$25,000

Subtotal

N

N

N

N

N

N

N

N

N

N

N

N

N

N

N

N.

Miscellaneous Facilities FBG Service Corporation Larson Construction Co Inc Sand Communications Nelson Electric Company Shive Hattery Inc Indoff Incorporated Nesper Sign Advertising Berry Tradesmen Inc Kennys Transfer Inc Modern Piping Incorporated Kilgust Mechanics Broulik Painting Incorporated J&K Warehouse EG Artz Inc 35 Invoices under \$25,000

Subtotal

37

ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC.

For the Year Ended December 31, 2000

OUTSIDE SERVICES EMPLOYED
ACCOUNT 923

INSTRUCTIONS: Provide a breakdown by subaccount of outside services employed. If the aggregaate one payee and included within one subaccount is less than \$25,000, only the aggregaate number and

such payments included within the sub	account need be shown.	Provide a subtotal	for each t	ype of
				REL <i>I</i>
FROM WHOM PURCHASED		ADDRESS		"A" "NA" ASSO
Power Planning Services Ulteig Engineering Stanley Consultants Compaq GE Power Systems 16 Invoices under \$25,000				1 1 1
			Subtotal	
Public Relations CMF&Z Wixted Pope Nora & Associates Straus Printing Co Frank N Magid Associates Inc 30 Invoices under \$25,000				1 1 1
			Subtotal	
Training Center For Organization Effectiveness WD Associates Applied Professional Training Inc UMS Group North Howick Associates Greenbrier & Russel Inc 30 Invoices under \$25,000				1 1 1 1
			Subtotal	
	38			
ANNUAL	REPORT OF ALLIANT ENERG	GY CORPORATE SERVICES	S, INC.	
	For the Year Ended	December 31, 2000		
	OUTSIDE SERVI ACCOUN			

INSTRUCTIONS: Provide a breakdown by subaccount of outside services employed. If the aggregaate one payee and included within one subaccount is less than \$25,000, only the aggregaate number and such payments included within the subaccount need be shown. Provide a subtotal for each type of

		REL
FROM WHOM PURCHASED	ADDRESS	"A" "NA" ASSO
Utility Operations		
Interstate Power Company Alliant Energy Resources Inc Wisconsin Power & Light Company		<u> 1</u>
IES Utilities Inc		2
	Subtotal	
Other		
Deloitte Consulting E business consulting service		1
Corporate Relocation Services Misc. employee relocation reimbursement GE Card service	nt	1
Outside service paid by credit card EPRI		1
Engineering & IT related projects Kenneth Pearson		1
ERP time tracking services AES Pacific Inc		1
B2B consulting service DHR Inc		1
Board recruitment 36 Misc. General & Other under \$25,000		
	Subtotal	
	TOTAL	
	39	
ANNUAL	REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC.	
	For the Year Ended December 31, 2000	
	[']	
	TWO CASE DEVICTORS AND DEVELORS	
	EMPLOYEE PENSIONS AND BENEFITS ACCOUNT 926	

INSTRUCTIONS: Provide a listing of each pension plan and benefit program provided by the service company. Such listing should be limit to \$25,000.

	DESCRIPTION
Pension Medical 401-K Post Retirement Benefits Life Insurance Dental Long Term Disability Tuition Reimbursement Other	
	40
	ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, IN
	For the Year Ended December 31, 2000
	GENERAL ADVERTISING EXPENSES ACCOUNT 930.1
	INSTRUCTIONS: Provide a listing of the amount incl

40

"General Advertising Expenses", class to the nature of the advertIsing and

definition. If a particular class i of \$3,000 applicable to a single pay name of the payee and the aggregate

DESCRIPTION NAME OF PAYEE

Advertising in newspapers, periodicals, billboards, radio, etc. Yellow Page Control Ltd

KCRG TV 9 WMTV Madison Madison Newspapers Inc The David Group Cahners Business Information Charter Media Halcyon Business Publication KAAL TV The Gazette Company Crain Communications Inc Cedar Rapids Television Comp Expansion Management Telegraph Herald Penton Media, Inc. Kwwl TV Freeborn County Shopper Law Bulletin Publishing Co. Houck Motor Couch Advertisin Cedar Rapids Baseball Club I Globe Gazette Recourse Communications Des Moines Register Obie Media Corporation Journal Sentinel Inc Mature Lifestyle's Kate AM Three Eagle Communic Madison Times Weekly Newspap Inroads

41

ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC

For the Year Ended December 31, 2000

Wolx

Monster.Com

Trails Media Group Inc

Bresnan Communications

GENERAL ADVERTISING EXPENSES ACCOUNT 930.1

INSTRUCTIONS: Provide a listing of the amount incl "General Advertising Expenses", clas to the nature of the advertIsing and definition. If a particular class i of \$3,000 applicable to a single pay name of the payee and the aggregate

DESCRIPTION NAME OF PAYEE Advertising matter such as posters, bulletins, booklets and Solbergs related items Presentations Inc Wisconsin Sports Development Society of Manufacturing Fabricators & Manufacturers UW Foundation Fees and expenses of advertising agencies and commercial CMF&Z artists AT&T Media Services Geonetric Technologies LLC Iowa Utility Association Cedar River Ink Robin Sempf Big Behr Design Co Detter Design RW Borley Advertising Seyfer, Pete Turner, Megan Metro Communications Supplies and expenses in preparing advertising materials Iowa Department Natural Reso United States Postmaster Printing of booklets, dodgers, bulletins, etc. Cedar Graphics J & A Printing Straus Printing C5 Cornerstone Press Reindl Printing WDG Communications Johnson Graphics MF Blouin Kinkos Inc

42

ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC

For the Year Ended December 31, 2000

Arrow Printing

GENERAL ADVERTISING EXPENSES ACCOUNT 930.1

	INSTRUCTIONS:	Provide a listing of the amount incl "General Advertising Expenses", class to the nature of the advertIsing and definition. If a particular class i of \$3,000 applicable to a single pay name of the payee and the aggregate
DESCRIPTION		NAME OF PAYEE
Other - Customer Information Other - Public Relations Other - Economic Development Other - Employment Advertising Other		297 Invoices Under \$3000 53 Invoices Under \$3000 57 Invoices Under \$3000 41 Invoices Under \$3000 22 Invoices Under \$3000
	43	
		ALLIANT ENERGY CORPORATE SERVICES, IN Year Ended December 31, 2000
	MISC	ELLANEOUS GENERAL EXPENSES ACCOUNT 930.2
	INSTRU	CTIONS: Provide a listing of the amou "Miscellaneous General Expens according to their nature. P Section 321(b)(2) of the Fede amended by Public Law 94-283 shall be separately classifie
	DESCRI	PTION

Industry Dues, Memberships and Fees
Land & Land Rights
Research Support
Investor Communication

Miscellaneous Other	Insurance
	TOT
	44
	ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, IN
	For the Year Ended December 31, 2000
	RENTS ACCOUNT 931
	INSTRUCTIONS: Provide a listing of the amou
	classifying such expenses by defined in the account defini Accounts.
	TYPE OF PROPERTY

Facilities Rental Equipment Rental Software Rental

Director Fees

		TOT.	 AL
	45		
		ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVIC:	ES, I
		For the Year Ended December 31, 2000	
		TAXES OTHER THAN INCOME TAXES ACCOUNT 408	
		INSTRUCTIONS: Provide an analysis of Ac Taxes". Separate the ana U.S. Government taxes, an each of the various kinds Provide a subtotal for each	lysis d (2) of t
		KIND OF TAX	
Other Than U.S. Government Taxes			

Franchise Taxes State Unemployment

U.S. Government Taxes Social Security Federal Unemployment Subtot TOT 46 ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC. For the Year Ended December 31, 2000 DONATIONS ACCOUNT 426.1 INSTRUCTIONS: Provide a listing of the amount included in A "Donations", classifying such expenses by its aggregate number and amount of all items of l may be shown in lieu of details. PURPOSE OF NAME OF RECIPIENT DONATION

Subtot

Madison Fireworks Fund Sponsor Rhythm & Booms Support Our Schools Sponsor School Bond Issue 2000 Donation Fifth Season Race 2000 Donation Buckets for Hunger Woods Quality Center Iowa Recognition for Performance Excellence Wisconsin Women's Health Foundation Sponsor Golf Fundraiser Economic Summit IA2010 Strategic Planning Council 2000 Donation Madison Community Health Center 2000 Donation Aero-Metric Incorporated Riverland Conservancy United Way of Dane County 2000 Donation Firefighter Fund Keokuk Firefighters Memorial Fund Iowa Association of Business and Industry Tournament Sponsorship Sponsor Iowa Athletics Iowa Scholarship Fund Donation for Ice Arena Tomah Youth Hockey Columbia County Economic Development Labor Forum Donation Erickson Publishing Sponsor Wisconsin Women's Expo Fantasy of Lights Sponsor Holiday Display ISU Foundation Sponsor Iowa State Athletics Concert Chorale Sponsor Messiah Concert Dubuque Symphony Orchestra 2000 Donation Science Station Sponsor Opening of Gallery Breast Cancer Recovery Foundation 2000 Donation 2000 Donation The Salvation Army 2000 Donation Hospice Care Inc. Mac's Construction Riverland Conservancy Robin L. Sempf Brazil Video for City of Madison Wisconsin History Foundation Sponsor Historical Sites Hillcrest Family Services Sponsor Holiday Display RLO Sign Inc Riverland Conservancy Clark Forestry Riverland Conservancy Madison Environmental Group Riverland Conservancy Sponsor Major Community Event Green County Cheese Days Festival of Trees St. Lukes Auxiliary YWCA of Cedar Rapids & Linn County Women's Achievement Tribute 2000 Donation The Rainbow Project Community Action Coalition Food Pantry 2000 Donation Other 636 Invoices 47 ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC. For the Year Ended December 31, 2000

OTHER DEDUCTIONS ACCOUNT 426.5

INSTRUCTIONS: Provide a listing of the amount included in

"Other Deductions", classifying such expense

their nature. DESCRIPTION NAME OF PAYEE Advertising Life Insurance Civic, Political and Related Activities Other 48 ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, IN For the Year Ended December 31, 2000 SCHEDULE XVIII NOTES TO STATEMENT OF INCOME

INSTRUCTIONS:

The space below is provided for important notes regarding Statement of Income or any account thereof. Furnish parti to any significant increases and services rendered or expe

	during the year. Notes relating to financial statement in this report may be indicated here by reference.
See Schedule XIV - Notes to Financia	1 Statements.
	49
	ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC.
	Executive Organization Chart
	Chairman of the Board and Chief Executive Officer
	+ +
	+ +

		+	
		+	
++++++++++++	+++++++++++++++++++++	-++++++++++++++++++++++++++++++++++++++	-++++++++++++++
+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+
Executive Vice	Executive Vice	Executive Vice	Executive Vice
President -	President - Business	President - Energy	President and
Generation and	Development and	Delivery and President,	General Counsel
President, Wisconsin	President, Alliant	IES Utilities Inc. and	
Power and Light Co.	Energy Resources, Inc.	Interstate Power Company	
+		+	
+		+	
+		+	
+		+	
+		+	
/ice President,		Vice President,	
Performance Engineering	ſ	Customer	
and Environmental		Operations	
		+	
		+	
		+	
		+	
		+	
		Vice President,	
		Engineering, Sales, and Marketing	

50

ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC.

Methods of Allocation

Ratio

Description

1 Units Sold or Transported Ratio

A ratio, based on appropriate Client Company electric, gas, steam or water units of sale and/or transport, excluding intra-system sales, for the immediately preceding twelve consecutive calendar months, the numerator of which is for a Client Company and the denominator of which is for all Client Companies (and Alliant Energy Corporation's non-utility and foreign utility company affiliates for which the Service Company provides energy related services, where applicable). The product-specific units of sales are domestic kilowatt-hour electric sales, dekatherms of gas sold or transported, units of water, or units of steam. A separate ratio will be calculated and used for each utility type (electric, gas, water and steam).

2 Electric Peak Load Ratio

A ratio, based on the sum of the monthly domestic firm electric maximum system demands, including or excluding interruptible loads, as appropriate, for the immediately preceding twelve consecutive calendar months, the numerator of which is for a Client Company and the denominator of which is for all Client Companies.

3 Number of Customers Ratio

A ratio, based on the sum of the firm domestic electric customers (and/or gas customers, where applicable) at the end of each month for the immediately preceding twelve consecutive calendar months, the numerator of which is for a Client Company and the denominator of which is for all Client Companies.

4 Number of Employees Ratio

A ratio, based on the sum of the number of employees at the end of each month for the immediately preceding twelve consecutive calendar months, the numerator of which is for a Client Company or Service Company Function and the denominator of which is for all Client Companies (and Alliant Energy Corporation's non-utility and non-domestic utility affiliates for which the Service Company provides services, where applicable) and/or the Service Company.

5 Construction Expenditures Ratio

A ratio, based on construction expenditures for the immediately preceding twelve consecutive calendar months, the numerator of which is for a Client Company and the denominator of which is for all Client Companies. To the extent possible, costs will be segregated by utility type (i.e., electric, gas, water, steam etc.) as well as by function (i.e., production,

transmission, distribution and general). If any remaining construction-related costs are common to all utility types, such common costs will be allocated between utility types and functions based on the total of all construction expenditures.

51

ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC.

Methods of Allocation

Ratio Description

Continued:

6 Circuit Miles of Electric Distribution Lines Ratio

A ratio, based on installed circuit miles of domestic electric distribution lines at the end of the immediately preceding calendar year, the numerator of which is for a Client Company and the denominator of which is for all Client Companies.

7 Number of Meters Ratio

A ratio, based on the sum of the number of installed electric meters (and/or gas, water or steam meters, where applicable) at the end of each month for the immediately preceding twelve consecutive calendar months, the numerator of which is for a Client Company and the denominator of which is for all Client Companies. A separate ratio will be calculated and used for each utility type (i.e. electric, gas, water, steam etc.).

8 Total Assets Ratio

A ratio, based on the sum of the total assets at the end of each month for the immediately preceding twelve consecutive calendar months, the numerator of which is for a Client Company and the denominator of which is for all Client Companies (and Alliant Energy Corporation's non-utility and non-domestic utility affiliates for which the Service Company provides services, where applicable).

9 Circuit Miles of Electric Transmission Lines Ratio

A ratio, based on installed circuit miles of electric transmission lines at the end of the immediately preceding calendar year, the numerator of which is for a Client Company and the denominator of which is for all Client Companies.

10 Number of Central Processing Unit Seconds Ratio

A ratio, based on the number of central processing unit seconds expended to execute mainframe computer software applications for the immediately preceding twelve consecutive calendar months, the numerator of which is for a Client Company or Service Company Function, and the denominator of which is for all Client Companies, (and Alliant Energy Corporation's non-utility and non-domestic utility affiliates, where applicable) and/or the Service Company.

11 Gross Plant Ratio

A ratio, based on the sum of direct plant at the end of each month for the

immediately preceding twelve consecutive calendar months, the numerator of which is for a Client Company and the denominator of which is for all Client Companies (and Alliant Energy Corporation's non-utility and non-domestic utility affiliates, where applicable).

52

ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC.

Methods of Allocation

Ratio Description

Continued:

12 Materials, Supplies and Services Ratio

A ratio, based on the sum of materials, supplies and services, either issued from inventory or directly purchased, for the immediately preceding twelve consecutive calendar months, the numerator of which is for a Client Company, or function, and the denominator of which is for all Client Companies (and Alliant Energy Corporation's non-utility and non-domestic utility affiliates for which the Service Company provides services, where applicable) and/or the Service Company.

13 Tons of Coal Burned Ratio

A ratio, based on the tons of coal burned for the immediately preceding twelve consecutive calendar months, the numerator of which is for a Client Company and the denominator of which is for all Client Companies.

14 Gallons of Oil Burned Ratio

A ratio, based on the gallons of oil burned for the immediately preceding twelve consecutive calendar months, the numerator of which is for a Client Company and the denominator of which is for all Client Companies.

15 Dekatherms of Gas Ratio

A ratio, based on the dekatherms of gas purchased for the immediately preceding twelve consecutive calendar months, the numerator of which is for a Client Company and the denominator of which is for all Client Companies.

16 MCF Peak Load Ratio

A ratio, based on the sum of the monthly gas maximum system demands, including or excluding interruptible loads, as appropriate, for the immediately preceding twelve consecutive calendar months, the numerator of which is for a Client Company and the denominator of which is for all Client Companies.

17 Feet of Gas Line Ratio

A ratio, based on installed footage of gas lines at the end of the immediately preceding calendar year, the numerator of which is for a Client Company and the denominator of which is for all Client Companies.

18 Feet of Steam Distribution Lines Ratio

A ratio, based on installed footage of steam lines at the end of the

immediately preceding calendar year, the numerator of which is for a Client Company and the denominator of which is for all Client Companies.

53

ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC.

Methods of Allocation

Ratio

Description

Continued:

19 Steam Peak Load Ratio

A ratio, based on the sum of the monthly steam maximum system demands, including or excluding interruptible loads, as appropriate, for the immediately preceding twelve consecutive calendar months, the numerator of which is for a Client Company and the denominator of which is for all Client Companies.

20 Feet of Water Distribution Lines Ratio

A ratio, based on installed footage of water lines at the end of the immediately preceding calendar year, the numerator of which is for a Client Company and the denominator of which is for all Client Companies.

21 Water Peak Load Ratio

A ratio, based on the sum of the monthly water maximum system demands, including or excluding interruptible loads, as appropriate, for the immediately preceding twelve consecutive calendar months, the numerator of which is for a Client Company and the denominator of which is for all Client Companies.

22 Number of Bills Ratio

A ratio, based on the sum of the number of monthly bills issued, for the immediately preceding twelve calendar months, the numerator of which is for a Client Company and the denominator of which is for all Client Companies.

23 General Ratio

A ratio based on the sum of all Service Company expenses directly assigned or allocated, based on allocators other than this "General Ratio" to Client Companies (excluding fuel, gas, purchased power and the cost of goods sold) for the immediately preceding twelve consecutive calendar months, the numerator of which is for a Client Company or Function and the denominator of which is for all Client Companies (and Alliant Energy Corporation's non-utility and non-domestic utility affiliates, where applicable) and/or the Service Company. As used herein, "cost of goods sold" represents materials that are resold to the ultimate consumer.

54

ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC.

Annual Statement of Compensation for Use of Capital Billed

The following annual statement was supplied to each associate company in support of the amount of compensation for use of capital billed during 2000.

In accordance with Instruction 01-12 of the Securities and Exchange Commission's Uniform System of of Accounts for Mutual Service Companies and Subsidiary Service Companies, Alliant Energy Corporate Services, Inc. submits the following information on the billing of interest on borrowed funds to associate companies for the year 2000:

- A. Amount of interest billed to associate companies is contained on page 25, Analysis of Billing, as part of the direct costs charged.
- B. The basis for billing of interest to the associate companies is based on the daily outstanding balance of all loans outstanding during the month.

55

ANNUAL REPORT OF ALLIANT ENERGY CORPORATE SERVICES, INC.

Signature Clause

Pursuant to the requirements of the Public Utility Holding Company Act of 1935 and the rules and regulations of the Securities and Exchange Commission issued thereunder, the undersigned company has duly caused this report to be signed on its behalf by the undersigned officer thereunto duly authorized.

Alliant Energy Corporate Services, Inc.
----(Name of Reporting Company)

By: /s/ John E. Kratchmer

(Signature of Signing Officer)

John E. Kratchmer, Corporate Controller and Chief Accounting Officer
-----(Printed Name and Title of Signing Officer)

Date: April 27, 2001

56