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CREDO PETROLEUM CORP  
Form 8-K  
September 16, 2004

SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the  
Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): September 14, 2004  
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CREDO Petroleum Corporation

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(Exact name of registrant as specified in its charter)

Colorado 0-8877 84-0772991

-----  
(State or other jurisdiction of incorporation) Commission File Number IRS Employer Identification No.

1801 Broadway, Suite 900 Denver, Colorado 80202

-----  
(Address of principal executive offices) (Zip Code)

Registrant's telephone number,  
including area code: (303) 297-2200

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Item 2.02 Results of Operations and Financial Condition.  
CREDO Petroleum Corporation Press Releases dated  
September 14, 2004, entitled

"CREDO Reports Record Nine-Month Earnings, Increased  
Production Propels Earnings Growth"

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act  
of 1934, the registrant has duly caused this report to be signed  
on its behalf by the undersigned thereunto duly authorized.

CREDO PETROLEUM CORPORATION  
(Registrant)

Date: September 14, 2004 By: /s/ James P. Garrett, Jr.  
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James P. Garrett, Jr.  
Vice President and Chief  
Financial Officer  
(Principal Financial and  
Accounting Officer)

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NEWS RELEASE

FOR IMMEDIATE RELEASE

Contact: James P. Garrett  
Vice President & CFO  
www.credopetroleum.com

## CREDO REPORTS RECORD NINE-MONTH EARNINGS Increased Production Propels Earnings Growth

DENVER, COLORADO, September 14, 2004 - CREDO Petroleum Corporation (NASDAQ: CRED) today reported record financial results for the nine months ended July 31, 2004. Net income rose 39% to a record \$2,757,000 on revenue of \$7,562,000 compared to \$1,984,000 on revenue of \$5,718,000 last year. On a per diluted share basis, net income was \$.45 compared to \$.33 last year. Cash flow from operating activities (before changes in operating assets and liabilities) jumped 40% to \$4,915,000.

James T. Huffman, President, said, "For the nine months, we established significant new records in most operational and financial categories, highlighted by strong production growth and a 21% annualized return on equity without using leverage."

For the third quarter ended July 31, 2004, net income increased to a record \$806,000. Fully diluted per share earnings in both periods were \$.13.

Huffman further stated, "Fiscal 2004 drilling resulted in significant third quarter production growth. However, third quarter results were suppressed primarily because \$429,000 was left-on-the-table due to hedging transactions."

## PRODUCTION VOLUMES SET ANOTHER NEW RECORD

Nine-month production surged 30% to a record 1.48 Bfge (billion cubic feet of gas-equivalent) compared to 1.14 Bfge last year. Natural gas production rose 29% to a record 1.28 Bcfg and oil production rose 27% to 32,900 barrels. Natural gas accounts for 87% of the company's total production.

Third quarter production rose 19% to 487 MMcfge (million cubic feet of gas-equivalent) compared to 408 MMcfge last year. Natural gas production rose 17% to 417 MMcfge and oil production rose 36% to 11,700 barrels.

## PRODUCT PRICES SHOW CONTINUED STRENGTH

Net wellhead natural gas prices for the nine months rose 25% to \$4.96 per Mcf compared to \$3.96 last year. Hedging transactions reduced wellhead prices \$.38 per Mcf in the nine-month period compared to a reduction of \$.39 per Mcf last year. As a result, total natural gas price realizations rose 5% to \$4.58 per Mcf compared to \$4.35 last year. Wellhead oil prices rose 18% to \$32.66 per barrel compared to \$27.65 last year.

For the third quarter, net wellhead natural gas prices rose 13% to \$5.40 per Mcf compared to \$4.77 last year. Hedging transactions reduced wellhead prices \$1.03 per Mcf this year and increased them by \$.14 per Mcf last year. As a result, total natural gas price realizations fell 11% to \$4.37 per Mcf compared to \$4.91 last year. Wellhead oil prices rose 31% to \$34.63 per barrel compared to \$26.41 last year.

At third quarter-end, the company had open hedge positions totaling 200 MMcfge covering the months of September and October 2004 at an average NYMEX

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price of \$4.80 per Mcf. Also at third quarter-end, the August hedge was closed and a deferred loss of \$112,000 was realized. Subsequent to third quarter end, the September hedge was closed and a deferred loss of \$31,000 was realized. The only remaining hedge is for the month of October 2004. Average gas prices in the company's market areas are expected to be 15% to 17% below NYMEX prices due to basis differentials and transportation costs.

### RECORD CAPITAL SPENDING

Capital spending for the nine months totaled a record \$4,129,000 on the company's two core projects--natural gas drilling along the Anadarko Shelf of Oklahoma and application of the company's patented Calliope gas recovery technology. A separate press release has been made today updating those results.

### STRONG FINANCIAL CONDITION PROVIDES SOLID FOUNDATION FOR GROWTH

At July 31, 2004, working capital was \$6,942,000. Total assets were \$27,945,000 including cash and short-term investments of \$7,417,000. Stockholders' equity was \$20,200,000. The company's only long-term debt is a \$355,000 exclusive license obligation that is payable over seven years.

\* \* \* \* \*

CREDO Petroleum Corporation is a publicly traded independent energy company headquartered in Denver, Colorado. The company is engaged in the exploration for and the acquisition, development and marketing of natural gas and crude oil in the Mid-Continent and Rocky Mountain regions. The company's stock is traded on the NASDAQ System under the symbol "CRED" and is quoted daily in the "NASDAQ Small-Cap Issues" section of The Wall Street Journal.

For 2004, cash flow from operating activities (before changes in operating assets and liabilities) consists of net income of \$2,757,000, DD&A of \$1,227,000, and deferred income taxes of \$931,000. For 2003, such cash flow consists of net income of \$1,984,000, DD&A of \$930,000, deferred income taxes of \$675,000, and net of other credits of \$72,000.

This press release includes certain statements that may be deemed to be "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements included in this press release, other than statements of historical facts, address matters that the company reasonably expects, believes or anticipates will or may occur in the future. Such statements are subject to various assumptions, risks and uncertainties, many of which are beyond the control of the company. Investors are cautioned that any such statements are not guarantees of future performance and that actual results or developments may differ materially from those described in the forward-looking statements.

### CREDO PETROLEUM CORPORATION FINANCIAL HIGHLIGHTS

Nine Months Ended July 31, 2004	Nine Months Ended July 31, 2003	Quarter Ended July 31, 2004	Quarter Ended July 31, 2003
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### Condensed Operating Information (Unaudited)

#### Revenue:

Oil and Gas Sales	\$6,932,000	\$5,014,000	\$2,226,000	\$1,980,000
Operating	444,000	386,000	152,000	135,000
Investment Income and Other	186,000	318,000	61,000	128,000
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	7,562,000	5,718,000	2,439,000	2,243,000
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#### Expenses:

Oil and Gas Production	1,464,000	1,159,000	532,000	467,000
Depreciation, Depletion and Amortization	1,227,000	930,000	436,000	325,000
General and Administrative	1,011,000	939,000	344,000	333,000
Interest	30,000	34,000	7,000	11,000
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	3,732,000	3,062,000	1,319,000	1,136,000
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Income Before Income Taxes and Accounting Change	3,830,000	2,656,000	1,120,000	1,107,000
Income Taxes	(1,073,000)	(744,000)	(314,000)	(310,000)
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Income Before Accounting Change	2,757,000	1,912,000	806,000	797,000
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Cumulative Effect of Change in Accounting Principle	-	72,000	-	-
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Net Income	\$2,757,000	\$1,984,000	\$ 806,000	\$ 797,000
	=====	=====	=====	=====

Basic Income Per Share Before Accounting Change	\$ .46	\$ .32	\$ .14	\$ .13
Cumulative Effect of Change in Accounting Principle	-	.01	-	-
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Basic Income Per Share	\$ .46	\$ .33	\$ .14	\$ .13
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Diluted Income Per Share Before Accounting Change	\$ .45	\$ .32	\$ .13	\$ .13
Cumulative Effect of Change in Accounting Principle	-	.01	-	-
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Diluted Income Per Share	\$ .45	\$ .33	\$ .13	\$ .13
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Condensed Balance Sheet Information	July 31, 2004	October 31, 2003
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Cash and Short-Term Investments	\$ 7,417,000	\$ 6,663,000
Other Current Assets	2,334,000	1,900,000
Oil and Gas Properties, Net	16,938,000	14,061,000

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Exclusive License Agreement, Net	425,000	478,000
Other Assets	831,000	470,000
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	\$27,945,000	\$23,572,000
	=====	=====
Current Liabilities	\$ 2,809,000	\$ 1,986,000
Deferred Income Taxes	4,289,000	3,358,000
Exclusive License Agreement Obligation	355,000	355,000
Asset Retirement Obligation	292,000	238,000
Stockholders' Equity	20,200,000	17,635,000
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	\$27,945,000	\$23,572,000
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