

Edgar Filing: Rosetta Resources Inc. - Form FWP

Rosetta Resources Inc.
Form FWP
August 17, 2006

EnerCom's 1st Oil & Gas Conference
August 17, 2006

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Issuer Free Writing Prospectus
Filed Pursuant To Rule 433

Registration Statement No. 333-128888

August 17, 2006

The issuer has filed a registration statement (including a prospectus) with the SEC for the offering to which this communication relates. Before you invest, you should read the prospectus in that registration statement and other documents the issuer has filed with the SEC for more complete information about the issuer and this offering. You may get these documents for free by visiting EDGAR on the SEC Web site at www.sec.gov. Alternatively, the issuer, any underwriter or any dealer participating in the offering will arrange to send you the prospectus if you request it by calling (713) 335-4000. The prospectus relating to this offering is available by clicking on the following link:

<http://www.sec.gov/Archives/edgar/data/1340282/000119312506027644/d424b3.htm>.

Disclaimer

WILCOX #14
NORTHERN CALIFORNIA
Corporate Profile

**Includes non-consent properties 19.6 Bcfe. Reserve information based on 12/31/05.*

717 TEXAS AVENUE
HOUSTON, TEXAS
ROSETTA CORPORATE HEADQUARTERS

Corporate Profile (as of 12/31/05)

Ø

Established as separate entity July 2005.

Ø

Total employee count: 111

Ø

Principal Offices: Houston, Texas

Denver, Colorado

Ø

Field Offices: Rio Vista, California

Laredo, Texas

Ø

Net producing wells: 487

Ø

Proved SEC Reserves*: 379 Bcfe

Ø

**Significant Proved & Probable drilling
location inventory of just under 600.**

Ø

Historical drilling success: > 80%

Corporate Profile (continued)

Ø

Issued 50 MM common shares July 2005 under Section 144A.

Ø

Initial financing included borrowings of \$325 MM.

Ø

Became publicly traded entity in February 2006.

Ø

Stock trades on NASDAQ under symbol "ROSE".

Ø

First Half 2006 production of 15.7 Bcfe, up 16% from Second Half 2005.

Ø

Cumulative earnings of \$37 MM from July 7, 2005 through June 30, 2006.

Ø

Book capitalization at June 30, 2006

Debt	\$240 MM
Equity	<u>777</u>
Total	\$1,017 MM

Proved SEC Reserves (at 12/31/05)

**Includes non-consent properties, representing 19.6 Bcfe.*

Proved SEC Reserves & Values (at 12/31/05)

Proved

Undeveloped

133 Bcfe

Proved

Developed

246 Bcfe

Proved

Undeveloped

\$474 MM

Proved

Developed

\$925 MM

Reserves = 379 Bcfe*

PV10 = \$1,399 MM*

**Includes non-consent properties, representing \$72.5 MM (PV10) and 19.6 Bcfe.*

Drillable Locations for Proved and Probable Reserves
(at 6/30/06)

Sacramento Basin	127
DJ Basin	208
San Juan Basin	44
Uinta	35
Lobo	95
Perdido	48
Offshore / State Waters	8
Other Onshore	9
Total	574

STATE TRACT 100 #1
GALVESTON BAY, TEXAS
2nd Quarter 2006 Financial Results

Quarterly Results (in Millions)

	Three Months Ended June 30, 2006 <i>(unaudited)</i>
Production (Bcfe)	8.0
MMcfe/day	87.9
Realized Price (\$/Mcf)	\$7.92
Total Revenues	\$63.4
Net Income	\$10.0
EPS Diluted	\$0.20
Avg Shares Outstanding(Diluted)	50.4

Financial Highlights (in Millions)

		Six Months Ended June 30, 2006
		<i>(unaudited)</i>
Cash and Cash Equivalents		\$93.2
Total Assets		\$1,134.6
Long Term Debt		\$240.0
Stockholder's Equity		\$776.7
Cash from Operations		\$93.4
Debt/Total Capital		24%

Our current capital expenditure program on an annual basis is funded from cash from operations.

Hedge Position (Mmbtu/day)

	2006	2007	2008	2009
Total Fixed Swaps	45,000	36,300	30,876	26,141
Average Price	\$7.92	\$7.62	\$7.30	\$6.99
Total Collars	10,000	--	--	--
Average Price				
Floor	\$8.83	--	--	--
Ceiling	\$14.00	--	--	--

§

Rosetta uses hedges to lower exposure to commodity volatility.

§

It also provides a stable cash flow for future acquisitions and our extensive capital program.

Ø

Contractual gas sales continuing.

Ø

Non-consent property status report presented to Calpine.

Ø

Settlement discussions underway.

Ø

Objective is global solution:

§

Calpine conveys good title for non-consent properties for \$68 MM.

§

Preferential right properties retained by Calpine. Rosetta retains \$7MM.

§

Settlement statement finalized.

§

Other administrative matters settled to satisfaction of Rosetta.

Calpine Transaction

DRIVER 20-1
SACRAMENTO BASIN, CALIFORNIA
Operations Update

83% Success Rate

	Wells Drilled	
<i>(as of July 31, 2006)</i>	Gross	Net
California	14	14.0
Rockies	22	20.4
MidCon	2	0.3
Offshore	2	0.8
Lobo	8	8.0
Perdido	3	1.5