

WESTPORT INNOVATIONS INC

Form SUPPL

February 22, 2012

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**The information in this prospectus supplement is not complete and may be changed. This prospectus supplement is not an offer to sell these securities and we are not soliciting offers to buy these securities in any state where the offer or sale is not permitted.**

**Filed pursuant to General Instruction II.L. of Form F-10  
File No. 333-178714**

**PROSPECTUS SUPPLEMENT (Subject to Completion)**

**(to Prospectus dated January 3, 2012)**

**Issued February 21, 2012**

**5,000,000 Shares**

**COMMON SHARES**

Westport Innovations Inc. is offering 5,000,000 common shares.

Our Common Shares are listed on the Toronto Stock Exchange, or the TSX, under the trading symbol **WPT** and on The Nasdaq Global Market, or NASDAQ, under the symbol **WPRT**. On February 17, 2012, the closing price of the Common Shares on the TSX and NASDAQ was \$44.66 and U.S.\$44.90, respectively.

**Investing in our common shares involves risks. See **Risk Factors** beginning on page S-15 in this prospectus supplement and in the accompanying prospectus, beginning on page 9.**

**PRICE U.S. \$      PER SHARE**

	<b>Price to Public</b>	<b>Underwriting Discounts and Commissions</b>	<b>Proceeds to Company</b>
Per Share	U.S.\$	U.S.\$	U.S.\$
Total	U.S.\$	U.S.\$	U.S.\$

We have granted the underwriters the right to purchase up to 750,000 additional common shares to cover over-allotments.

**Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved these securities or determined if this prospectus supplement is truthful or complete. Any representation to the contrary is a criminal offense.**

The underwriters expect to deliver the shares to purchasers on \_\_\_\_\_, 2012.

**MORGAN STANLEY**

**JEFFERIES**

**LAZARD CAPITAL MARKETS**

**CRAIG-HALLUM CAPITAL GROUP**

**JPM SECURITIES**

**CANACCORD GENUITY**

**NORTHLAND CAPITAL MARKETS**

**February , 2012**

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**IMPORTANT NOTICE ABOUT INFORMATION IN THIS**

**PROSPECTUS SUPPLEMENT AND THE ACCOMPANYING PROSPECTUS**

This document is in two parts. The first part is this Prospectus Supplement, which describes the specific terms of Common Shares we are offering and also adds to and updates certain information contained in the Prospectus and the documents incorporated by reference therein. The second part, the Prospectus, gives more general information, some of which may not apply to the Common Shares offered hereunder. This Prospectus Supplement is deemed to be incorporated into the accompanying Prospectus solely for the purpose of the Offering.

**You should rely only on the information contained in this Prospectus Supplement and the Prospectus or incorporated by reference into the Prospectus. We have not authorized any other person to provide you with additional or different information. If anyone provides you with different or inconsistent information, you should not rely on it. We and the Underwriters are offering to sell, and seeking offers to buy, these securities only in jurisdictions where offers and sales are permitted. You should assume that the information appearing in this Prospectus Supplement and the Prospectus, as well as information we have previously filed with the SEC and with the securities regulatory authority in each of the provinces of Canada that is incorporated in the Prospectus by reference, is accurate as of their respective dates only. Our business, financial condition, results of operations and prospects may have changed since those dates.**

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In this Prospectus Supplement and the Prospectus, unless otherwise indicated, references to **we**, **us**, **our**, **Westport** or the **Corporation** are to Westport Innovations Inc. and all of its wholly-owned and majority-owned subsidiaries and consolidated joint ventures including Cummins Westport Inc. ( **CWI** ). All references to **dollars**, **Cdn.\$** or **\$** are to Canadian dollars and all references to **U.S.\$** are to United States dollars.

Prior to the fiscal year commencing April 1, 2011, we prepared our consolidated financial statements in accordance with Canadian GAAP, which differs from U.S. GAAP. Canadian GAAP financial statements for the year ended March 31, 2011 incorporated by reference in this Prospectus Supplement, the Prospectus and in the documents incorporated by reference in this Prospectus Supplement and the Prospectus may not be comparable to financial statements prepared in accordance with U.S. GAAP. You should refer to Note 24 of our audited consolidated financial statements as at March 31, 2011 and 2010 and for each of the years in the three-year period ended March 31, 2011 for a discussion of the principal measurement differences between our financial results determined under Canadian GAAP and under U.S. GAAP and for disclosure differences. See Documents Incorporated by Reference . Effective April 1, 2011, we adopted U.S. GAAP, and as a result, we have prepared our interim consolidated financial statements as at September 30, 2011 and for the three and six months ended September 30, 2011 in accordance with U.S. GAAP.

**SPECIAL NOTICE REGARDING FORWARD-LOOKING STATEMENTS**

Certain statements contained in this Prospectus Supplement and the Prospectus, and in certain documents incorporated by reference in the Prospectus, may constitute forward-looking statements . When used in such documents, the words **may**, **would**, **could**, **will**, **intend**, **plan**, **anticipate**, **believe**, **estimate**, **expect**, **project** and similar expressions, as they relate to us or our management, are intended to identify forward-looking statements. In particular, this Prospectus Supplement, the Prospectus and the documents incorporated by reference in the Prospectus contain forward-looking statements pertaining to the following:

the future demand for CWI, Westport and Westport Light Duty Inc. (formerly Juniper Engines Inc.) ( **WLD** ), products;

the penetration of our existing markets and expansion of those markets;

our ability to successfully launch new technology in light-, medium-, and heavy-duty markets initiatives;

our ability to expand, exploit and protect our intellectual property;

our capital expenditure and engineering investment programs;

the future desirability and use of natural gas as an alternative fuel;

commodity prices and the fuel price differential between natural gas, diesel and other petroleum-based products;

ongoing relationships between us and our business and joint venture partners;

our ability to continue to compete with our competitors and their technologies;

the capital and operating costs of vehicles using our technologies relative to alternative technologies;

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continuing growth in the transportation sector and in the natural gas engine market;

profit margins and production costs of engines incorporating our technologies;

the further development of infrastructure supporting the application of natural gas as an alternative fuel;

increasing penetration of our technologies in key markets within the transportation sector and in key geographic markets;

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increasingly stringent environmental and emissions regulations in the future;

ongoing availability of government incentives and mandates for our technology;

our ability to attract and retain personnel;

production methods for our liquefied natural gas ( **LNG** ), compressed natural gas ( **CNG** ), and liquefied petroleum gas ( **LPG** ), systems;

increasing commercialization of our technologies;

expansion of our product offerings;

our adoption, timing and ability to meet certain accounting and regulatory standards;

the ability of our products to adapt to the use of biogas, renewable natural gas ( **RNG** ) and manufactured fuels, including hydrogen, as fuels;

our estimates and assumptions used in our accounting policies, and accruals, including warranty accruals, and financial condition;

our use of the net proceeds of the Offering;

our compliance with environmental regulations; and

our foreign subsidiaries' past and potential future involvement with countries subject to Canadian and U.S. sanctions and embargoes. Such statements reflect our current views with respect to future events and are subject to certain risks, uncertainties and assumptions. Actual results may differ materially from those expressed in these forward-looking statements due to a number of uncertainties and risks, including the risks described in this Prospectus Supplement, the Prospectus and in the documents incorporated by reference into the Prospectus and other unforeseen risks, including, without limitation:

market acceptance of our products;

product development delays;

delays in contractual commitments;

changing environmental regulations;

the ability to attract and retain business partners;

the success of our business partners and original equipment manufacturers ( **OEMs** ), with whom we partner;

future levels of government funding and incentives;

competition from incumbent or new technologies;

price differential between CNG, LNG and LPG relative to petroleum-based fuels;

limitations on our ability to protect our intellectual property;

potential claims or disputes in respect of our intellectual property;

limitations in our ability to successfully integrate acquired businesses;

limitations in the development of natural gas refueling infrastructure;

the ability to provide the capital required for research, product development, operations and marketing; and



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those risks discussed in this Prospectus Supplement and the accompanying Prospectus under the heading "Risk Factors". You should not rely on any forward-looking statements. We undertake no obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise, after we distribute this Prospectus Supplement, except as otherwise required by law.

### DOCUMENTS INCORPORATED BY REFERENCE

This Prospectus Supplement is deemed to be incorporated by reference into the Prospectus solely for the purpose of the Offering. Other documents are also incorporated or deemed to be incorporated by reference into the Prospectus and reference should be made to the Prospectus for full particulars thereof. See "Documents Filed as Part of the Registration Statement" in this Prospectus Supplement.

**Information has been incorporated by reference into the Prospectus from documents filed with securities commissions or similar authorities in Canada and with the SEC in the United States.** Copies of the documents incorporated by reference may be obtained on request without charge from our Vice President, Investor Relations & Communications at 101-1750 West 75th Avenue, Vancouver, British Columbia, V6P 6G2, telephone (604) 718-8321. Copies of documents incorporated by reference may also be obtained by accessing the web site located at [www.sedar.com](http://www.sedar.com).

We have filed the following documents with the securities commissions or similar regulatory authorities in each of the provinces of Canada and with the SEC, and such documents are specifically incorporated by reference into, and form an integral part of, the Prospectus as supplemented by this Prospectus Supplement:

our annual information form dated June 1, 2011, for the year ended March 31, 2011 (the "AIF");

our management proxy circular dated June 1, 2011 relating to the annual meeting of shareholders held on July 14, 2011 (the "Management Proxy Circular");

our audited consolidated financial statements as at March 31, 2011 and 2010 and for the years ended March 31, 2011, 2010 and 2009, together with the notes thereto, and the auditors' report thereon addressed to our shareholders;

our management's discussion and analysis of financial condition and results of operations dated June 8, 2011, for the year ended March 31, 2011 (the "Annual MD&A");

our material change report dated February 21, 2012 relating to our amended joint venture agreement in respect of CWI;

our business acquisition report dated September 14, 2011 relating to our acquisition of Emer S.p.A. ("Emer");

our business acquisition report dated September 14, 2010 relating to our acquisition of OMVL S.p.A. ("OMVL");

our interim consolidated financial statements as at September 30, 2011 and for the three and six months ended September 30, 2011; and

our interim management's discussion and analysis of financial condition and results of operations dated October 31, 2011, for the three and six months ended September 30, 2011 (the "Q2 MD&A").

**Any statement contained in this Prospectus Supplement, the Prospectus or in a document (or part thereof) incorporated or deemed to be incorporated by reference into the Prospectus shall be deemed to be modified or superseded to the extent that a statement contained herein or in any other subsequently filed**

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document which also is, or is deemed to be, incorporated by reference into the Prospectus modifies or supersedes such statement. The modifying or superseding statement need not state that it has modified or superseded a prior statement or include any other information set forth in the document that it modifies or supersedes. The making of a modifying or superseding statement is not to be deemed an admission for any purposes that the modified or superseded statement, when made, constituted a misrepresentation, an untrue statement of a material fact or an omission to state a material fact that is required to be stated or that is necessary to make a statement not misleading in light of the circumstances in which it was made. Any statement so modified or superseded shall not be deemed, except as so modified or superseded, to be incorporated by reference into the Prospectus or to constitute a part of this Prospectus Supplement. Any documents of the type required by National Instrument 44-101 Short Form Prospectus Distributions of the Canadian Securities Administrators that we file after the date of this Prospectus Supplement and before termination of the Offering are deemed to be incorporated by reference into the Prospectus.

**EXCHANGE RATE INFORMATION**

The following table sets out, for each period indicated, the exchange rate at the end of the period and the average of the exchange rates on each day during the period for one U.S. dollar expressed in Canadian dollars, based on the U.S.-Canada dollar noon exchange rates quoted by the Bank of Canada. On February 17, 2012, the rate was Cdn.\$ 0.9970 equals U.S.\$1.00.

	Fiscal Year Ended March 31,			Six Months Ended
	2011	2010	2009	September 30, 2011
Average for period	1.0163	1.0904	1.1264	0.9743
End of period	0.9718	1.0156	1.2602	1.0389

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**PROSPECTUS SUMMARY**

*The following summary highlights basic information about us and this Offering. This summary does not contain all of the information you should consider before making a decision to invest in our Common Shares. You should review this entire Prospectus Supplement and the accompanying Prospectus carefully, including the risks of investing in our Common Shares discussed in the Risk Factors section of this Prospectus Supplement and the accompanying Prospectus and our consolidated financial statements and notes thereto and the other documents incorporated into this Prospectus Supplement and the accompanying Prospectus by reference.*

**WESTPORT INNOVATIONS INC.**

**Overview**

We are a leading provider of high-performance, low-emission engine and fuel system technologies utilizing gaseous fuels. Our technology and products enable light- (less than 5.9 litre), medium- (5.9 to 8.9 litre), heavy-duty (11 to 16 litre) and high-horsepower (greater than 16 litre) petroleum-based fuel engines to use primarily natural gas, giving users a cleaner, and generally less expensive alternative fuel based on a more abundant natural resource. To date, we have sold over 30,000 natural gas and propane engines to customers in more than 19 countries. We currently have strategic relationships with three of the world's top four engine producers and supply or have strategic relationships with six of the world's top ten truck producers as well as seven of the world's top ten automotive manufacturers.

Since our founding in 1995, we have focused on developing technology that allows us to produce more environmentally sustainable engines without compromising the performance, fuel economy, durability and reliability of diesel engines. We have invested over U.S.\$300 million towards the research, development and commercialization of our proprietary technologies, which allow engines to operate on natural gas while preserving the key benefits of diesel engines. The substitution of natural gas for petroleum-based fuel drives a significant reduction in harmful combustion emissions, such as nitrogen oxides, particulate matter and greenhouse gases, in addition to providing a relatively inexpensive alternative fuel from a more plentiful natural resource. Our systems enable combustion engines to use gaseous fuels, such as natural gas, propane, RNG or hydrogen. Our research and development effort and investment have resulted in a substantial patent portfolio that serves as the foundation for our differentiated technology offerings and competitive advantage.

We leverage our proprietary technology by partnering with the world's leading diesel engine and truck OEMs. Our strategic relationships with OEMs provide us with access to their manufacturing capacity, supply chain and global distribution networks without incurring the considerable investment associated with these assets. We commercialize our technology in markets where demand for clean, low-emission engines is prevalent, including light-duty, medium- to heavy-duty and heavy-duty, as follows:

**Westport Light-Duty.** Westport Light-Duty ( **Westport LD** ), which is currently composed of WLD, Juniper S.r.l., OMVL, Emer and Alternative Fuel Vehicle ( **AFV** ), designs, produces and sells high-performance alternative fuel engines, systems and components targeting the high volume light-duty vehicle and engine segments for automotive and industrial markets. Westport LD offers advanced technology CNG and LPG engines and fuel systems for the OEM markets. Customers and partners include GM, Fiat, VW, Toyota and PSA Peugeot Citroën. In North America, Westport LD offers fully-integrated, cost-effective solutions available in light-duty vehicles with the Westport WiNG Power System an advanced, integrated, bi-fuel (natural gas / gasoline) system for fleet customers of commercial and passenger vehicles, initially launching on the Ford F-250 and F-350 platforms. The North American business is supported through Westport LD Michigan Technical Center. In Sweden, Westport LD offers bi-fuel (natural gas/gasoline) systems engineered and installed by AFV for the Volvo V70 bi-fuel wagon. Westport LD also

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offers OMVL and Emer brand aftermarket kits and components for conversion of engines from gasoline, or petrol, to CNG and LPG. For industrial applications, Westport LD offers complete engine solutions to industrial vehicle OEMs and stationary packagers globally. Westport LD currently supplies Clark Material Handling with Juniper 2.4L CNG and LPG industrial engines based on the Hyundai platform for Clark forklifts sold globally. The Juniper 2.4L engine is also available for stationary applications such as engine power units for oilfield applications, where Westport LD sells to Cummins Western Canada agricultural installations for electrical power generation. Effective August 3, 2011, the name of Juniper Engines Inc. was formally changed to Westport Light Duty Inc. This was a change of name only, and the business continues unaffected. WLD will continue to use the Juniper brand.

**CWI.** CWI, our 50:50 joint venture with Cummins, Inc., ( **Cummins** ), serves the medium- to heavy-duty engine markets. CWI's engines are offered by many OEMs of transit and shuttle buses, conventional trucks and tractors, and refuse collection trucks, as well as specialty vehicles such as short-haul port drayage trucks, material handling trucks, street sweepers and vehicles for selected industrial applications. The fuel for CWI engines is typically carried on the vehicles as CNG or LNG. CWI engines are produced at certain Cummins plants allowing CWI to leverage Cummins manufacturing footprint without incurring additional capital costs. CWI also utilizes Cummins supply chain, back office systems and distribution and sales networks.

**Westport Heavy-Duty.** Westport Heavy-Duty, ( **Westport HD** ) is a business unit of Westport serving the heavy-duty engines markets and currently offers a 15 litre natural gas engine for the heavy-duty trucking market in North America. Westport HD applies our proprietary development platform, and is engaged in the engineering, design and marketing of natural gas-enabling technology for the heavy-duty diesel engine and truck market. The fuel for the Westport HD system is typically carried on the vehicle as LNG to provide greater energy density compared to CNG and to allow the vehicle to travel farther before refuelling. At the heart of the Westport HD system is our proprietary high pressure direct injection ( **HPDI** ) technology, which provides the environmental and cost benefits of natural gas while delivering comparable benefits of diesel engines: high efficiency over the speed and torque operating range, high torque capability and robust reliability.

We have formed additional joint ventures to capitalize on the growth of alternative fuel engines in geographic markets outside of North America and Europe. In July 2010, we established Weichai Westport Inc. ( **WWI** ), a joint venture between Westport (35% interest), Weichai Power Co. Ltd. ( **Weichai** ) (40% interest) and Hong Kong Peterson (CNG) Equipment Ltd. (25% interest), to focus on the Chinese market. WWI develops, manufactures and sells advanced, alternative fuel engines and parts that are widely used in city bus, coach and heavy-duty truck applications in China or exported to other regions globally. WWI's facility in China has an annual production capacity of 20,000 engines. WWI is integrating Westport HPDI technology into Weichai's heavy-duty engine platform for future products seeking to deliver best-in-class solutions in a rapidly developing market.

In September 2011, we entered an agreement with an affiliate of Royal Dutch Shell Plc ( **Shell** ) to launch a co-marketing program in North America aimed at providing customers with a better economic case when purchasing and operating liquefied natural gas powered vehicles ( **LNGVs** ) by consolidating key value chain components such as fuel supply, customer support and comprehensive maintenance into a single, user-friendly package.

## **Industry**

### ***Natural Gas Vehicle Market is Approaching a Tipping Point***

The number of deployed natural gas vehicles ( **NGVs** ) is large and growing rapidly. The latest data from NGV Global (formerly known as The International Association for Natural Gas Vehicles – IANGV, [iangv.org](http://iangv.org)) shows the number of NGVs worldwide grew from about 1.8 million in 2001 to about 12.7 million in 2010, a compound annual growth rate ( **CAGR** ) of 24.2%.

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In the United States, natural gas engines are used in a wide range of applications. According to the American Public Transportation Association, the share of transit buses in the U.S. powered by natural gas has been growing steadily and now approaches 20%.

In addition, in the U.S. natural gas engines power nearly 4,000 refuse trucks; 3,000 school buses; up to 17,000 medium-duty vehicles, including airport shuttles and various work equipment applications; and more than 30,000 light-duty vehicles, including federal, state, local government and private fleets.

However, these statistics represent only a small fraction of the market opportunity in each of these segments, and we believe demand for natural gas engines will continue to increase dramatically as a result of favorable economics, build out of the refueling infrastructure and increasing government incentives for natural gas vehicle adoption. In addition to these major drivers, the cyclical nature of customer purchases to update fleet vehicles will offer many opportunities to replace conventional engines with natural gas engines.

The natural gas vehicle market appears to be approaching a tipping point due to a confluence of factors. Global transportation industry OEMs are demonstrating an increasing interest in natural gas engines as many countries endeavor to reduce their reliance on petroleum-based transportation fuels due to high and volatile oil prices, heightened environmental and national security concerns, and a desire for energy independence. Natural gas is typically cleaner and cheaper than petroleum-based fuels and is derived from a more abundant natural resource. In addition, stricter emissions regulations, coupled with various local incentive programs, have accelerated the adoption of alternative fuel vehicles, particularly for fleet customers. Furthermore, there is an effort to deploy natural gas refueling infrastructure along high traffic trucking routes, particularly in North America, which we believe will help drive adoption among over the road (or long haul) trucking fleets.

The U.S. Energy Information Administration's (EIA) latest Annual Energy Review (October 2011) reports that petroleum-derived fuels supply about 94% of the transportation fuel used in the United States, illustrating the large opportunity for natural gas substitution in this market. While alternatives such as nuclear, solar and wind power may be appropriate substitutes for power generation, we believe there is a narrower range

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of alternatives in transportation where the fuel and its storage system need to be both light and compact for effective use in a vehicle. As a result, natural gas has become one of the primary alternatives to diesel fuel and gasoline.

### ***Natural Gas Abundance Leads to a Sustainable, Long-Term Fuel Price Stability Advantage over Petroleum***

One of the primary drivers accelerating NGV adoption is the increasing price advantage that natural gas has relative to diesel fuel. U.S. Department of Energy ( **DOE** ) data shows while diesel fuel prices react strongly to fluctuations in crude oil prices, the price for natural gas for vehicles, while fluctuating somewhat with crude oil prices, is not only lower than the price for diesel fuel but also more stable. This means that when prices for crude oil rise, the price advantage for natural gas versus diesel fuel widens, strengthening the economic case for NGVs. Many major energy agencies, such as the EIA and the International Energy Agency ( **IEA** ), expect that oil prices will continue to rise in the longer term. The chart below covers about 12 years of natural gas and crude oil prices that have ranged from about U.S.\$20/bbl to nearly U.S.\$150/bbl we expect that the price advantage for natural gas will only strengthen as crude oil prices rise.

Substantial natural gas reserves in the United States, Canada, Australia, China, India, Russia, the Middle East and South America lessen the likelihood of price volatility from concentrated reserves and reduce national security and energy independence concerns posed by oil. Further discoveries of vast shale formations and advancements made in drilling technologies have dramatically expanded the supply of natural gas in the United States and abroad. According to the EIA, the total U.S. natural gas resource base is estimated at 2,119 trillion cubic feet ( **tcf** ). Unconventional gas (shale gas, tight sands, and coalbed methane) now comprises 60% of onshore recoverable natural gas resources, and the DOE expects unconventional sources of gas to meet over half of United States gas demand within 20 years. The Haynesville shale in Texas and Louisiana was discovered to have significant gas reserves with an estimated 717 tcf of gas in place. Similar finds have been made in Canada, with British Columbia's Horn River shale find estimated as one of the larger, low-cost shale gas reserves in North America. Additionally, over the past few years, there have been significant discoveries in Poland (an estimated 187 tcf), Bangladesh (an estimated 6.6 tcf), Venezuela (an estimated 6 tcf), Norway, Australia, the North Sea and elsewhere. Since gas reserves are widely spread around the world, including in Western countries, there is little danger that gas prices will become

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dominated by a supply cartel, as is the case for crude oil. We believe that favorable pricing for natural gas as a transportation fuel compared with more volatile oil prices will lead to increased demand for our natural gas engines.

**Significant Market Opportunities for Westport**

*Light-Duty Segment.* The light-duty segment represents a significant opportunity to replace petroleum-based fuel with natural gas in Westport LDs three target markets, consisting of forklift engines, oilfield engines, and fleet vehicles. The market for alternatively-fueled industrial forklift engines was estimated in 2008 at 62,000 engines per year (primarily LPG) in North America, according to the Industrial Truck Association. The market for oilfield engines consists of artificial lift and gas compression engines. Cummins Western Canada estimates that there are over 10,000 alternative fueled engines (primarily natural gas) sold into the oilfield space each year. The market for light-duty fleet vehicles consists of such vehicles as business-owned fleet cars, taxis and delivery vans. According to the DOE Transportation Energy Data Book (July 2010), light-duty trucks consumed roughly 168 million gallons of petroleum-based fuels per day in 2008. This is equivalent to the gasoline produced from 4.0 million barrels at 42 gallons per barrel. Natural gas substitution could yield significant cost savings and emissions reduction as business-owned fleet cars travel more miles on average than privately owned cars (28,020 annually compared to 12,000 for private cars in 2008) and tend to be replaced more frequently.

*Medium and Heavy-Duty Segment.* Datamonitor estimates the global medium- and heavy-duty vehicle market (consisting of vehicles over 3.6 tonnes) in 2009 was U.S.\$234.1 billion and is projected to grow at a 7.9% CAGR to U.S.\$343.0 billion by 2014. In 2009, the Americas represented 60.0% of the total market, or U.S.\$140.5 billion, and are expected to grow at a 6.6% CAGR to U.S.\$193.6 billion by 2014. In 2009, the North American Class 8 heavy-duty truck market, which includes refuse, cement and heavy conventional trucks, was led by Daimler, Navistar, PACCAR and Volvo, representing 98% of the overall market. Asia-Pacific is the fastest growing market with sales expected to reach U.S.\$94.8 billion by 2014, a 9.5% CAGR from 2009. China continues to be the largest market for and producer of buses, accounting for approximately 22% of total demand in 2014. The European market is also projected to have strong growth in the near- to medium-term with sales increasing at a 10.2% CAGR to U.S.\$54.6 billion by 2014.

*High-Horsepower Segment.* Even larger consumers of diesel fuel that will benefit from utilizing Westport HD technologies are found in high-horsepower applications such as locomotives, mine trucks and marine vessels, where individual vehicles can easily consume upwards of 250,000 gallons per year. These demanding engine applications are often operated in regions where LNG offers a significant cost advantage over diesel; however, up to now, no viable natural gas technology has been available and only a small fraction of vehicles use natural gas. Therefore, this represents a significant opportunity for us. Moreover, what makes this sector even more attractive is that there is a concentrated target group of OEMs and customers who dominate the market, and when presented with the necessary technology solutions and long-term price stability advantages of natural gas, are more than capable of making the necessary investment to implement a rapid shift from diesel to LNG. We are already working with Caterpillar to evaluate direct injection, natural gas fuel system technologies for possible use on Caterpillar's large engines, and with Electro-Motive Diesel (EMD) to integrate Westport HPDI technology and natural gas fuel system technologies into an EMD locomotive provided by Canadian National Railways.

	<b>Rail</b>	<b>Marine</b>	<b>Mining</b>
	Mainline Locomotives	Small to Medium Sized Vessels	Large Mine Trucks (>100t)
<b>Annual fuel use per engine unit</b> [US gallons/year]	150,000 - 450,000	80,000 - 400,000	120,000 - 715,000
<b>Units of interest in service</b> [number of units]	46,000	30,000+	28,600
<b>Total annual fuel use</b> [US gallon billions/year]	5.7	2.7	1.8
<b>Total economic value of fuel cost savings*</b> [US\$ billions/year]	\$ 11.4 bn	\$ 5.4 bn	\$ 3.6 bn
* assumes \$2/gal diesel to LNG saving			



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Sources: UN Energy Statistics Database 2008  
Mining Company Sustainability Reports 2010/11  
DOT, Surface Transportation Board, Class 1 Railroad Form R-1 filings 2010  
Bureau of Transport Statistics, National Transport Statistics 2010  
Parker Bay Company, Mining Equipment Database 2011  
Morgan Stanley, Mining Equipment Chart Book May 2011  
Diesel and Gas Turbine Worldwide Magazine, 2011 Marine Propulsion Order Survey  
China Statistical Yearbook 2010  
Westport Analysis

***Significant Government & Legislative Support for Natural Gas Vehicles***

In the United States, both state and federal entities have been proponents of the growth of the natural gas transportation industry. This was evident in the passing of the *Energy Policy Act of 2005, PL 109-58*, which provided for an income tax credit for the purchase of a new, dedicated alternative fuel vehicle and fueling infrastructure that could stimulate sales of natural gas vehicles and the development of additional natural gas fueling infrastructure. With the expiration of the Qualified Alternative Fuel Motor Vehicle Credit there has been no eligible tax credit for natural gas vehicles since December 31, 2010.

The global economic crisis has had a significant effect on the economy of the United States which has led to the re-evaluation of its energy use and sources of energy to meet current and future needs. The discovery of shale gas reserves in the United States as well as advances in natural gas extraction technologies has made once inaccessible gas affordable and available. States such as Pennsylvania, New York, Ohio, Colorado, Texas and others find that they all have significant shale gas reserves in the Marcellus, Utica, Barnett, Eagle Ford shale reserves to name a few; increased production has made large volumes of natural gas available at affordable prices. The desire to find new markets for this natural gas as well as support regional economic development have pointed to using natural gas as a transportation fuel in place of gasoline or diesel.

While there is widespread support for the use of natural gas in transportation the Federal Government of the United States has been unable to pass legislation to codify support for natural gas vehicles.

The *Open Fuel Standard Act of 2011* was introduced in the House of Representatives on May 5, 2011 by Representative John Shimkus and 24 co-sponsors. The bill requires each fleet of a manufacturer of passenger automobiles to be comprised of a certain amount of qualified vehicles each year. Qualified vehicles include vehicles that operate solely on natural gas, hydrogen, or biodiesel in addition to other alternative fueled vehicles. Each year, the manufacturer fleets must be comprised of at least:

50% qualified vehicles in model year 2014;

80% qualified vehicles in model year 2016; and

95% qualified vehicles in model year 2017 and each subsequent year.

The Senate version of the bill was introduced September 22, 2011 by Senators Maria Cantwell and Richard Lugar. The Senate version requires each automobile manufacturer's annual covered inventory to comprise a certain percentage of fuel choice-enabling vehicles, which includes natural gas vehicles. Each year the covered inventory must be comprised of at least:

50% fuel choice-enabling vehicles in model years 2015-2017; and

80% fuel choice-enabling vehicles in model year 2018 and each subsequent model year.



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The Senate bill also authorizes the establishment of an open fuels standard credit trading program to allow vehicle manufacturers whose annual covered inventory exceeds the percentage requirements to earn credits, which may be sold to manufacturers that are unable to achieve such requirements.

The recent introduction on November 15, 2011 of Senate Bill 1863, the *New Alternative Transportation to Give Americans Solutions Act of 2011* ( **NAT GAS Act** ) was an effort to bring a streamlined version of the NAT GAS Act to the Senate in which a mechanism to finance the cost of incentives was proposed.

The Senate version of the bill was introduced by Senators Robert Menendez, Richard Burr, Harry Reid, and Clarence Saxby Chambliss and includes the following provisions:

reinstatement of natural gas vehicle credits through December 31, 2016 with provision for tax credits and a tax on natural gas fuel;

a proposed tax on natural gas through 2021 to finance the incentives proposed in the Bill;

qualifying vehicles can be dedicated, dual, bi-fuel and retrofits to be eligible for tax credits;

dedicated, bi-fuel, dual-fuel and retrofitted natural gas vehicles are eligible for tax credits with amounts determined by the amount of natural gas used and the weight class of the vehicle;

dedicated and bi-fuel vehicles with at least 85% of its range on natural gas and dual-fuel vehicles that use at least 90% natural gas are eligible for a tax credit of up to 80% of the incremental cost up to a maximum. All other vehicles are eligible for a tax credit up to 50% of the incremental cost up to a weight class maximum. Vehicles with retrofit engines also qualify under this legislation;

the weight classes and incentive categories are as follows:

less than 8501 lbs (LD)- U.S.\$7,500 maximum;

8501-14,000 lbs (MD)- U.S.\$16,000 maximum;

14,001-26,000 lbs (HD)- U.S.\$40,000 maximum; and

26,001 and greater (HD)- U.S.\$64,000 maximum

tax credits are transferable to the seller, lessee, or manufacturer and such credits will be available until the end of 2016; and

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CNG will be taxed on a gasoline gallon equivalent and LNG will be taxed on an LNG gallon equivalent. Tax rates are as follows:

2014 and 2015 a tax rate of U.S.\$0.025;

2016 and 2017 a tax rate of U.S.\$0.05;

2018 and 2019 a tax rate of U.S.\$0.10;

2020 and 2021 a tax rate of U.S.\$0.125; and

2022 and thereafter a tax rate of U.S.\$0.00

Other provisions in the bill are as follows:

new natural gas fueling property that is depreciable qualifies for a tax credit equal to the lesser of U.S.\$100,000 or 50% of the cost of the property;

U.S.\$2,000 tax credit for home refueling equipment not subject to depreciation;

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tax credit for the production of NGVs, the lesser of 10% of the manufacturer's basis or U.S.\$4,000 per vehicle with aggregated credits not to exceed U.S.\$200 million per manufacturer;

grants for facilities upgrades related to the production of energy efficient natural gas vehicles (includes, dedicated, bi-fuel and dual-fuel);

provision for DOE to fund R&D programs; and

grants for projects to acquire transit-related equipment or facilities for purposes of complying with or maintaining compliance with the *Clean Air Act*. The grants are available for 100% of the cost up to U.S.\$75,000 and 90% for amounts greater than U.S.\$75,000.

## **Our Competitive Strengths**

We are a leading provider of high-performance, low-emission engine and fuel system technologies utilizing gaseous fuels. We believe we are well-positioned to capitalize on our rapidly expanding market opportunity given our significant competitive strengths:

***Strong First Mover Advantage in Rapidly Growing Natural Gas Engine Market.*** Datamonitor estimates the global medium- and heavy-duty vehicle market (consisting of vehicles over 3.6 tonnes) in 2009 was U.S.\$234.1 billion. Based on our proprietary technology, diverse product offering and global reach, we believe we are well positioned to capitalize on alternative fuel engines' increasing share of that market. To date, we have sold over 30,000 natural gas and propane engines to customers in over 19 countries and have developed strategic relationships with OEMs in North America, Asia and Europe, positioning us well in the three largest markets for medium- and heavy-duty products. We currently have strategic relationships with three of the world's top four engine producers and supply or have strategic relationships with six of the world's top ten truck producers. Westport LD supplies or has strategic relationships with seven of the world's top ten automotive OEMs.

***Alternative Fuel Technology Innovator.*** Alternative fuel system technology is the foundation of our business and our ability to commercialize our products globally. We believe the combination of our considerable investment in research and development and team of world-class engineers is responsible for driving innovation in gaseous fuel systems and combustion engine technology since our founding in 1995. Leading global engine producers and OEMs utilize our differentiated intellectual property, thereby allowing us to commercialize our products worldwide. We believe that our global patent portfolio has been pivotal to our market-leading position and that it continues to serve as a significant barrier to new entrants. In addition to protecting our competitive position in the market, our intellectual property also allows us to generate an additional revenue stream through licensing agreements. In order to support our business objectives, we expect our intellectual property portfolio to expand as we file new patent and trademark applications to capture value generated by new technological advances. As of December 31, 2011, we held approximately 300 issued patents worldwide, including 68 issued U.S. patents, in addition to numerous pending patent applications around the world.

***Highly Capital-Efficient Business Model.*** Our strategic relationships underpin our capital-efficient business model in which working capital costs and capital expenditures can be shared with or borne by our strategic partners. We leverage our expertise in the development of our proprietary technologies by partnering with industry-leading manufacturers who are willing to invest in co-development, manufacturing and distribution of our products for our mutual benefit. Most notably, we are able to avoid the significant capital expenditures associated with manufacturing facilities and overhead costs that would be incurred to maintain manufacturing operations. We are also able to leverage the investment made by our partners in developing global distribution operations and their brands. We believe this model allows us to scale our business rapidly and achieve profitability faster with lower risk, without dependency on government incentives. Our business model is designed to achieve profitability based on the value proposition our technology delivers in terms of lower relative fuel cost and emissions reduction. Legislation and government incentives serve as potential upsides to our business.

***Valuable Strategic and Business Alliances.*** We have established several strategic relationships with key industry OEMs, including Volvo, Cummins, Weichai and Delphi Automotive Systems, LLC ( **Delphi** ), to supply Westport proprietary HD fuel

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injectors. We have also established several strategic joint ventures, including CWI and WWI. In addition to our strong supply chain relationships, we have also developed strategic relationships with several leading truck OEMs, including: Kenworth Truck Company ( **Kenworth** ), Peterbilt Motors Company ( **Peterbilt** ), Mack Trucks, Inc., Freightliner Trucks and PACCAR Australia Pty. Ltd. We also have a strategic relationship with North America's largest natural gas refueling company, Clean Energy Fuels Corp., as well as other natural gas producers around the world such as Shell and Encana Corporation ( **Encana** ). These relationships provide significant value in leveraging our partners' global market access and distribution channels while creating barriers for competitors seeking to enter our markets.

***Cost-advantaged, High Performance, Low-emission Technology.*** Our fuel systems are engineered to deliver optimal performance attributes for the light-, medium- and heavy-duty vehicle markets as compared to other available options. In addition to providing significant emissions improvements over diesel or gasoline, our engines are more economical for customers through the use of lower cost natural gas. For example, our Westport HD engines offer class-leading emissions performance while maintaining diesel-equivalent horsepower, torque and fuel efficiency. The Westport WiNG Power System extends the driving range of gasoline trucks to about 600 miles (960 km), and the Juniper 2.4L engine offers a compact engine package, higher torque and power, and enhanced acceleration compared to competing LPG products.

### **Our Business Strategies**

We believe that natural gas provides the best near-term alternative for oil in transportation and industrial applications, offering environmental, energy security and increasingly attractive economic benefits. Moreover, the technology and infrastructure for wide scale adoption already exists. Our objective is to enhance and protect our position as a leading global provider of alternative fuel systems technology for diesel applications using gaseous fuels such as CNG, LPG, RNG or hydrogen. In order to achieve this goal, we focus our efforts on the following business strategies:

#### ***Accelerate Market Penetration of Westport LD and Pursue Additional Light-Duty Engine Markets***

Westport LD targets the high volume light-duty vehicle and engine segments for automotive and industrial markets. Westport LD intends to grow its business through new OEM relationships, expansion of existing relationships and continued strong aftermarket sales by leveraging its capabilities and assembly facilities in Italy, Sweden, Argentina and the United States that today supply Europe, Asia and the Americas. We will continue to pursue select strategic investments in new markets and develop OEM-class products and capabilities in order to allow Westport LD to compete for leadership in the light-duty alternative fuels market, with North American fleet vehicles being a significant target market.

Source: JP Morgan, Global Insight industry research as of December 2010

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### ***Continue to Partner with Leading Global OEMs to Scale Westport HD Systems***

Westport HD systems have been in development since 1999 and have undergone extensive testing and field trials in Canada, Australia and California, and in March 2007, Westport began commercial delivery of its systems for heavy-duty trucks. Through our relationships with Cummins, Weichai and Volvo, we have access to every major target market for heavy-duty trucks in the world. In North America, we have partnered with Kenworth Truck Company (a PACCAR Company), Kenworth Trucks (a division of PACCAR Australia), and Peterbilt Motors Company (a PACCAR Company) for line production of the Kenworth T800, the Kenworth Trucks T408SAR, K108, and T908, and the Peterbilt 386 and 367 trucks equipped with our LNG fuel system and Westport HD 15L engine in North America. In China, WWI is integrating Westport HPDI technology into Weichai's heavy-duty engine platform for future products seeking to deliver best-in-class solutions in a rapidly developing market. Moreover, Westport and Volvo are developing biogas- and natural gas-fuelled engine products that will meet future emission requirements and be commercialized according to a mutually agreed upon timeline.

We are continuing discussions with leading truck and engine OEMs to integrate our products into existing truck and engine configurations and expand our existing relationships. By offering a complete systems solution, including development services, to our OEM partners, our goal is to create market demand by nurturing early customers and removing possible barriers to adoption by working directly with strategic partners.

### ***Continue to Partner with Leading Global OEMs to Develop Natural Gas Technologies for High-Horsepower Applications***

There are a number of high-horsepower applications (16 litre or greater) that would benefit from utilizing Westport HD technologies such as locomotives, mine trucks and marine vessels. These demanding engine applications consume large amounts of fuel and often operate in regions where LNG offers a significant cost advantage over diesel, thereby providing favourable economics for natural gas use. Moreover, what makes this sector even more attractive is that there is a concentrated target group of OEMs and customers. We have previously demonstrated our technology on high-horsepower power generation applications and are currently working with a number of leading OEMs, such as Caterpillar, in these spaces to evaluate high pressure direct injection natural gas fuel system technologies for use in the areas highlighted above.

### ***Continue to Develop Valuable Strategic and Business Alliances***

We currently have strategic relationships with three of the world's top four engine producers, supply or have strategic relationships with six of the world's top ten truck producers as well as seven of the world's top ten automotive manufacturers. We also have a strategic relationship with North America's largest natural gas refueling company, Clean Energy Fuels Corp., as well as other natural gas producers around the world such as Shell and Encana. These relationships provide significant value in leveraging our partners' global market access and distribution channels while creating barriers for competitors seeking to enter our markets. We continue to evaluate and seek strategic and business alliances with new and existing partners, including leading global companies that will help us to increase adoption of our natural gas engine technologies into new and existing markets.

### ***Achieve Automotive-Scale Production by Adding New Partners***

We plan to partner where possible with the largest tier-one automotive component suppliers, allowing us to benefit from economies of scale, pre-existing manufacturing capacity, proven production capability, and developed supply chains, thus driving down our cost structure and further enhancing product quality. To date, we have focused on developing a strong supply chain by partnering with leading suppliers to the medium- and heavy-duty truck industry. We cooperate on fuel delivery system development programs with a number of companies and are in discussions with a number of the world's leading suppliers to develop complete solutions for our customers.

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***Focus on Geographic Expansion by Penetrating Key Markets in Asia, Europe and Australia***

We intend to focus our market development efforts in rapidly expanding regions. China is one of the world's largest markets for all types of vehicles, and its heavy-duty truck (greater than 16 tonnes) market is already approximately as large as those in Europe and North America. China's vehicle production has more than doubled in the past five years, whereas production in Germany, Japan and the United States is nearly flat or declining over the same period.

China is focused on moderating the environmental impact of rapid urbanization and tremendous vehicle growth. The demand for cleaner fuel, such as natural gas, with economic advantages over traditional fuels is increasing, with an estimated 600,000 natural gas vehicles already in China and over 2,100 refuelling stations to support those vehicles. WWI has experienced significant growth in the China markets.

We also focus on promising markets in other parts of Asia, such as India. Westport LD, through Emer, has a joint venture Minda Emer Technologies Limited that supplies Suzuki Maruti, the market leader in passenger cars in India.

European regulators have implemented some of the most aggressive responses to air quality issues and climate change concerns and are concurrently promoting increased use of natural gas in vehicles. We believe the opportunities are strong in Europe's light-duty, automotive, transit, refuse, urban truck, and heavy-duty vehicle markets.

Another region where we believe market conditions are favourable for LNG trucks is Australia. In December 2008, we signed a collaborative agreement with PACCAR Australia to commercialize LNG Kenworth trucks for this market, and in early 2011, we established a head office in Melbourne to support sales, parts and service. A significant market driver in Australia is the availability of domestic natural gas and expanding LNG production that could provide strong financial incentives for heavy-duty trucking fleets, mines and other high fuel use applications to operate with our LNG system-equipped engines. The high fuel requirements needed for fleet transportation in Australia position natural gas trucks to take meaningful market share from their higher operating cost diesel counterparts. The high fuel use of these fleets often creates advantageous payback scenarios to purchasers when they convert their fleets to run on natural gas.



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***Maintain Leadership as Alternative Fuel Technology Providers***

Alternative fuel system technology is the foundation of our business and our ability to commercialize our products globally. We believe the combination of our considerable investment in research and development and team of world-class engineers is responsible for driving innovation in gaseous fuel systems and combustion engine technology since our founding in 1995. Leading global engine producers and OEMs utilize our differentiated intellectual property, thereby allowing us to commercialize our products worldwide.

We believe that our global patent portfolio has been pivotal to our market-leading position and that it continues to serve as a significant barrier to new entrants. In addition to protecting our competitive position in the market, our intellectual property also allows us to generate an additional revenue stream through licensing agreements. In order to support our business objectives, we expect our intellectual property portfolio to expand as we file new patent and trademark applications to capture value generated by new technological advances.

In order to maintain technology leadership in gaseous fuel utilization, we continue to explore product improvements and new product opportunities in each of the segments we serve. This is to ensure that our products maintain best in class status and that they evolve to meet market dynamics. Today, our products are built on an alternative fuel platform that leverages the abundant global supply of natural gas and LPG. Over the longer term, if alternative renewable energy sources such as RNG or manufactured fuels, including hydrogen, hydrogen-natural gas blends, and dimethyl ether, emerge as cost-competitive options, we expect that our gaseous-fuelled engine technologies, systems and experience will position us to exploit such new low-carbon fuels as they emerge.

**Recent Developments**

*Set forth below are certain preliminary estimates of our results of operations for the three-months and year ended December 31, 2011. These estimates are subject to completion of our financial closing procedures. These estimates are not a comprehensive statement of our financial results for the three-months or year ended December 31, 2011, and our actual results may differ materially from these estimates as a result of the completion of our financial closing procedures, final adjustments and other developments arising between now and the time that our financial results for the three-months and year ended December 31, 2011 are finalized.*

On February 19, 2012, we entered into an amended joint venture agreement ( **JVA** ) with Cummins containing new terms and conditions for the CWI joint venture. In connection with entering into the JVA the February 19, 2010 Westport-Cummins Technology Partnership Agreement between the parties was terminated. Please refer to our material change report dated February 21, 2012, which is available electronically at [www.sedar.com](http://www.sedar.com) and which is incorporated by reference into this Prospectus Supplement, for a summary of the material provisions of the JVA.

On February 21, 2012, we announced our revised revenue expectations for the calendar year ended December 31, 2011 with consolidated revenue expected to be between U.S.\$260 million and U.S.\$264 million. The increase from our previous revenue expectation of approximately U.S.\$240 million to U.S.\$250 million now represents more than 80% growth compared to our reported consolidated revenue of U.S.\$144.4 million for the year ended December 31, 2010. For the twelve months ended December 31, 2011, we expect to report a net loss per share between U.S.\$1.26 and U.S.\$1.28. For the three months ended December 31, 2011, we expect to report consolidated revenue of U.S.\$96 million to U.S.\$100 million and a net loss per share between U.S.\$0.30 and U.S.\$0.32. For the calendar year ended December 31, 2012, we expect year over year revenue growth of approximately 50%, with consolidated revenue expected to be between U.S.\$400 million and U.S.\$425 million.

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**THE OFFERING**

Common Shares offered by us	5,000,000 Common Shares.
Over-allotment option	750,000 Common Shares.
Common Shares outstanding before this Offering	48,515,180 Common Shares.
Common Shares to be outstanding immediately after this Offering	53,515,180 Common Shares.
Use of proceeds	We expect to use the net proceeds from this Offering for geographic expansion and expansion of engine platforms with existing OEM partners and developing technology and relationships with new OEMs in light-duty industrial and automotive applications and heavy-duty industrial and automotive applications, to develop technology and relationships in high-horsepower applications and for general corporate purposes, including working capital requirements. You should read the discussion under the heading <b>Use of Proceeds</b> in this Prospectus Supplement for more information.
Risk Factors	You should carefully read and consider the information set forth in <b>Risk Factors</b> beginning on page S-15 of this Prospectus Supplement and page 9 of the accompanying Prospectus before investing in our Common Shares.
TSX symbol	WPT
NASDAQ symbol	WPRT
The number of Common Shares to be offered by us and the number of Common Shares to be outstanding are based on the approximate number of Common Shares outstanding as of February 17, 2012. Unless we specifically state otherwise, the information in this Prospectus Supplement:	

is based on the assumption that the Underwriters will not exercise the option to purchase additional Common Shares granted to them by us;

excludes 1,048,751 Common Shares reserved for issuance upon the exercise of options outstanding as of February 17, 2012 at a weighted average exercise price of \$26.93 per Common Share;

excludes 378,642 Common Shares reserved for issuance upon the exercise of performance share units outstanding as of February 17, 2012; and

excludes 1,029,765 Common Shares reserved for issuance upon the exercise of restricted share units outstanding as of February 17, 2012.

**Summary Consolidated Financial Data**

Except for Units shipped, the following selected consolidated financial data are derived from our audited consolidated annual balance sheets as of March 31, 2011 and 2010, our audited consolidated annual statements of operations and cash flows for the years ended March 31, 2011, 2010 and 2009, our unaudited consolidated interim balance sheet as of September 30, 2011



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and our unaudited interim consolidated statements of operations and cash flows for the six months ended September 30, 2011 and 2010, respectively, incorporated by reference in the Prospectus. Balance sheet items as of March 31, 2009 are derived from our audited consolidated balance sheets as of March 31, 2010. Balance sheet items as of September 30, 2010 are derived from our unaudited interim balance sheet as of September 30, 2010. In the opinion of management, our unaudited consolidated financial statements include all adjustments, consisting only of normal recurring adjustments, necessary for a fair presentation of our results of operations for such periods. Operating results for the six months ended September 30, 2011 are not necessarily indicative of the results that may be expected for the fiscal year ended December 31, 2011 or any other future period. This information is only a summary and should be read together with our consolidated financial statements and the related notes and other financial information, as well as the Annual MD&A and the Q2 MD&A incorporated by reference in the Prospectus.

Our audited consolidated annual financial statements as at March 31, 2011 and 2010 and for each of the years in the three-year period ended March 31, 2011 have been prepared in U.S. dollars in accordance with Canadian GAAP. As permitted by Canadian securities regulatory authorities, we adopted U.S. GAAP for financial reporting purposes effective April 1, 2011 and our unaudited consolidated interim financial statements for the six months ended September 30, 2011 have been prepared in U.S. dollars in accordance with U.S. GAAP. For ease of reference, all figures in the table of summary consolidated financial data below are stated in accordance with U.S. GAAP. Our historical results from any prior period are not necessarily indicative of results to be expected for any future period.

	Fiscal Year Ended March 31,			Six Months Ended	
	2011	2010	2009	2011	2010
	<i>(expressed in thousands of U.S. dollars, except for units shipped, gross margin %, per share amounts and shares outstanding)</i>			<i>(unaudited)</i>	
Units shipped	3,656	3,921	4,038	2,783	1,845
Total revenue	\$ 148,062	\$ 121,653	\$ 109,211	125,907	\$ 70,395
Gross margin	57,080	38,674	27,874	41,008	26,575
Gross margin %	39%	32%	26%	33%	38%
Net loss attributable to the Corporation	(42,142)	(34,511)	(18,354)	(31,275)	(14,267)
Net loss per share basic and diluted <sup>(1)</sup>	(1.00)	(1.01)	(0.61)	(0.66)	(0.36)
Weighted average shares outstanding	42,305,889	34,133,247	30,268,947	47,693,533	39,486,072
Cash and short-term investments <sup>(4)</sup>	180,303	104,205	65,503	105,571	80,331
Total assets <sup>(4)</sup>	273,374	153,936	107,663	362,780	169,610
Long-term financial liabilities <sup>(2)</sup>	10,142	13,264	9,657	66,050	9,514
Cash used in operations before changes in non-cash working capital <sup>(3)(4)</sup>	(24,470)	(22,994)	(22,392)	(18,565)	(6,877)
CWI income for the year after taxes	15,998	14,330	7,478	15,280	8,314
Joint venture partner's share of CWI income	7,999	7,165	3,739	7,640	4,157

**Notes:**

- (1) Fully diluted loss per share is not materially different as the effect of exercise of stock options, warrants and performance share units would be anti-dilutive.
- (2) Excluding warranty liability and long-term debt obligations, and joint venture partners' share of net assets of joint ventures.
- (3) See Non-GAAP Measures in the Annual MD&A for a reconciliation to cash flows from operations.
- (4) Effective for the annual financial statements for the year ended March 31, 2011, we used the U.S. dollar as our reporting currency and the consolidated balance sheet as at March 31, 2011 and 2010 and the consolidated statements of operations, shareholders' equity and cash flows for each of the years in the three-year period ended March 31, 2011 were recast to be presented in U.S. dollars. Consolidated balance sheet information as at March 31, 2009 has been translated at the daily noon exchange rates, as provided by the Bank of Canada as at March 31, 2009.

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**RISK FACTORS**

*An investment in the Common Shares is speculative and involves a high degree of risk. In addition to the other information contained in this Prospectus Supplement, in the Prospectus and in the documents incorporated by reference into this Prospectus Supplement and the accompanying Prospectus, you should carefully consider the risk factors set forth below, as well as the risk factors referenced under the heading Risk Factors , which begins on page 9 of the accompanying Prospectus.*

***You will experience immediate and substantial dilution.***

If you purchase our common shares in this offering, you will incur an immediate and substantial dilution in net tangible book value of U.S.\$ per share, after giving effect to the sale by us of 5,000,000 Common Shares offered in this Offering, and after deducting underwriting discounts and commissions and estimated Offering expenses payable by us. In addition, if the Underwriters exercise their over-allotment option, you will incur additional dilution.

***We have broad discretion in how we use the net proceeds of this Offering, and we may not use these proceeds in a manner desired by our shareholders.***

Our management will have broad discretion with respect to the use of the net proceeds from this Offering and investors will be relying on the judgment of our management regarding the use of these proceeds. Our management could spend the net proceeds from this Offering in ways that our shareholders may not desire or that do not yield a favorable return. You will not have the opportunity, as part of your investment in our Common Shares, to influence the manner in which the net proceeds of this Offering are used. As of the date of this Prospectus Supplement, we plan to use the net proceeds from this Offering for geographic expansion and expansion of engine platforms with existing OEM partners and developing technology and relationships with new OEMs in light-duty industrial and automotive applications and heavy-duty industrial and automotive applications, to develop technology and relationships in high-horsepower applications and for general corporate purposes, including working capital requirements. The amounts actually spent by us for any specific purpose may vary significantly and will depend on a number of factors, including the performance of our existing joint ventures, the pace of development of markets for our products, our ability to negotiate supply arrangements, our engineering abilities, the emergence of technical issues in relation to our products in the future and any other unforeseen developments in relation to our markets or to our products. In addition, our future financial performance may differ from our current expectations or our business needs may change as our business and the industry we address evolve. As a result, the net proceeds we receive in this Offering may be used in a manner significantly different from our current expectations.

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**USE OF PROCEEDS**

The net proceeds to us from the sale of our Common Shares in this Offering will be approximately U.S.\$ million, or approximately U.S.\$ million if the Underwriters' option to purchase additional Common Shares is exercised in full, after deducting estimated underwriting discounts and commissions and estimated expenses of the Offering. The net proceeds of the Offering will be used by us to further our business objectives of developing technology and relationships in new and adjacent market opportunities with OEMs focused on light-duty industrial and automotive and heavy-duty and high-horsepower applications and capital expenditures including new facilities. We expect to use the net proceeds from this Offering approximately as follows:

U.S.\$50 million to U.S.\$100 million for developing technology and relationships in new and adjacent market opportunities in high-horsepower applications;

U.S.\$30 million to U.S.\$50 million for capital expenditures including new facilities, engine development and testing equipment, and other equipment to support our business growth;

U.S.\$20 million to U.S.\$40 million for geographic expansion and expansion of engine platforms with existing OEM partners and developing technology and relationships with new OEMs in heavy-duty industrial and automotive applications;

U.S.\$20 million to U.S.\$40 million for geographic expansion and expansion of engine platforms with existing OEM partners and developing technology and relationships with new OEMs in light-duty industrial and automotive applications; and

Any remaining net proceeds for general corporate purposes, including working capital requirements, infrastructure development, market creation activities, potential acquisitions of businesses, technologies or other assets, debt repayments, general and administrative expenses, and supply chain development.

We will have significant discretion in the use of any net proceeds. We may invest the net proceeds temporarily until we use them for their stated purpose. The ultimate use of the proceeds of this Offering will depend on the performance of our existing joint ventures, the pace of development of markets for our products, our ability to negotiate supply arrangements, our engineering abilities, the emergence of technical issues in relation to our products in the future and any other unforeseen developments in relation to our markets or to our products. We have incurred substantial losses since our inception in 1995 and continue to incur losses and experience negative cash flows. We cannot predict the future amount of such negative operating cash flows, nor can we predict whether we will be able to generate positive operating cash flows in the future. We may, therefore, use all or a portion of the net proceeds of this Offering to fund negative operating cash flows to the extent we are required or believe it is in our interest to do so. See **Risk Factors - Risks Related to Our Business**. We have incurred and continue to incur losses in the accompanying Prospectus.

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The following description of securities issuances, together with the information contained under the heading "Prior Sales" in the Prospectus, contains information with respect to all issuances of our securities during the twelve month period prior to the date of this Prospectus Supplement.

We have issued the following Common Shares during the periods indicated:

Date		Price per Common Share <sup>(1) (2)</sup> (CDN\$)		Number of Common Shares <sup>(3)</sup>
January 1, 2012	January 31, 2012	4.24	16.50	37,649 <sup>(4)</sup>
February 1, 2012	February 17, 2012		Nil	Nil

**Notes:**

- (1) Represents a price range indicating the lowest and highest prices at which Common Shares were issued during the relevant period.
- (2) Common Shares issued upon exercise of performance share units have no exercise price. The price per Common Share set forth in the above table is the fair value per Common Share as of the grant date.
- (3) Unless otherwise noted, all Common Shares were issued upon exercise of stock options granted under the Westport Stock Option Plan (as defined in the Management Proxy Circular) or upon exercise of warrants.
- (4) Includes 1,141 Common Shares issued upon exercise of units granted under the Westport performance share unit plan, as amended.

We have, during the periods indicated, granted the following options, performance share units and restricted share units pursuant to the Westport Omnibus Plan:

Date	Option-based Awards		Date	Share-based Awards	
	Number of securities underlying granted options (#)	Option exercise price (\$)		Number of units granted (#)	Per Share market value of shares underlying units at time of unit issuance (\$)
January 6, 2012	759,477	33.83	January 6, 2012	112,051 <sup>(1)</sup>	33.83
			January 6, 2012	66,428 <sup>(2)</sup>	40.32

**Notes:**

- (1) Represents a grant of restricted share units pursuant to the Westport Omnibus Plan.
- (2) Represents a grant of performance share units pursuant to the Westport Omnibus Plan.

**Table of Contents****MARKET FOR SECURITIES**

Our outstanding Common Shares are listed and posted for trading on the TSX under the trading symbol WPT and on NASDAQ under the trading symbol WPRT. The following table sets forth the market price ranges, the closing price on the last day of trading and the aggregate volume of trading of the Common Shares on the TSX and NASDAQ for the periods indicated.

<b><u>Period</u></b>	<b>Toronto Stock Exchange</b>				<b>NASDAQ Global Market</b>			
	<b>High (\$)</b>	<b>Low (\$)</b>	<b>Close (\$)</b>	<b>Volume (Shares)</b>	<b>High (U.S.\$)</b>	<b>Low (U.S.\$)</b>	<b>Close (U.S.\$)</b>	<b>Volume (Shares)</b>
<b>2012</b>								
January	42.12	32.56	41.64	2,054,660	42.15	31.91	41.60	24,002,535
February (1 - 17)	45.58	37.95	44.66	2,166,983	45.85	38.05	44.90	23,765,753

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**Table of Contents****CONSOLIDATED CAPITALIZATION**

The following table sets forth our consolidated cash and cash equivalents and capitalization as of September 30, 2011 on an actual basis and on an as adjusted basis to give effect to the sale of our Common Shares in this Offering (assuming no exercise by the Underwriters of their option to purchase additional Common Shares) and the receipt of the net proceeds therefrom at a public offering price of U.S.\$ per Common Share. This table should be read in conjunction with Selected Consolidated Financial Data included elsewhere in this Prospectus Supplement and the Q2 MD&A and our consolidated financial statements and the related notes incorporated by reference into the Prospectus.

	<b>As of September 30, 2011</b>	
	<b>Actual</b>	<b>As Adjusted<sup>(2)</sup></b>
	<b>(dollars in thousands)</b>	
Cash, cash equivalents and short-term investments	\$ 105,571	\$
<b>Debt:</b>		
Notes payable		
9% unsecured subordinated debentures <sup>(1)</sup>	\$ 34,345	\$ 34,345
Long-term payable	9,547	9,547
Senior financing	26,501	26,501
Senior revolving financing	12,103	12,103
Other bank financing	1,883	1,883
Capital lease obligation	2,908	2,908
<b>Total debt</b>	<b>87,287</b>	<b>87,287</b>
<b>Shareholders' equity:</b>		
Common Shares	\$ 457,977	\$
	(48,361,518	(53,361,518
	Common	Common
	Shares)	Shares)
Preferred Shares	Nil	Nil
Other equity instruments	4,362	4,362
Additional paid-in capital	4,733	4,733
Deficit	(316,639)	(316,639)
Joint venture partners' share of net assets of joint ventures	22,554	22,554
Accumulated other comprehensive income	14,801	14,801
<b>Total shareholders' equity</b>	<b>\$ 187,788</b>	<b>\$</b>
<b>Total capitalization</b>	<b>\$ 275,075</b>	<b>\$</b>

**Notes:**

- (1) The debentures were issued pursuant to a private placement of debentures that was completed on September 23, 2011, and mature on September 22, 2014.
- (2) As Adjusted reflects the net proceeds of the Offering after deduction of the Underwriters' commission and the estimated expenses of the Offering, based on the noon exchange rate provided by the Bank of Canada for the conversion of Canadian dollars into U.S. dollars on February 1, 2012 of Cdn.\$ equals U.S.\$1.00.

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**CERTAIN INCOME TAX CONSIDERATIONS**

**Certain Canadian Federal Income Tax Considerations**

In the opinion of Bennett Jones LLP, Canadian counsel to Westport, and McCarthy Tétrault LLP, Canadian counsel to the Underwriters, the following summary fairly describes the principal Canadian federal income tax considerations under the *Income Tax Act* (Canada) (the **Tax Act**) generally applicable at the date hereof to a purchaser who acquires Common Shares pursuant to the Offering. This summary is applicable only to a purchaser who, at all relevant times, (i) deals with us and the Underwriters at arm's length, (ii) is not affiliated with them or us, and (iii) holds his, her or its Common Shares as capital property (a **Holder**), all within the meaning of the Tax Act. Common Shares will generally be considered to be capital property to a purchaser provided the purchaser does not hold the shares in the course of carrying on a business of trading or dealing in securities and has not acquired those shares in a transaction considered to be an adventure or concern in the nature of trade.

This summary does not apply to a purchaser (i) that is a specified financial institution, (ii) that is a financial institution for purposes of the mark-to-market rules under the Tax Act, (iii) an interest in which is a tax shelter investment, (iv) that has elected under the Tax Act to determine its Canadian tax results in a currency other than Canadian currency, or (v) that holds at any relevant time Common Shares acquired upon the exercise of rights to acquire such shares received in respect of, in the course of, or by virtue of employment with Westport or any corporation or mutual fund trust not dealing at arm's length with Westport, all within the meaning of the Tax Act. Such a holder should consult his, her or its own tax advisors with respect to the purchase of Common Shares pursuant to this Offering. In addition, this summary does not address the deductibility of interest incurred by a Holder who has borrowed money to acquire Common Shares pursuant to this Offering.

This summary is based on the current provisions of the Tax Act and the regulations thereunder (the **Regulations**), the *Convention Between Canada and the United States of America with Respect to Taxes on Income and on Capital*, signed September 26, 1980, as amended (the **U.S. Treaty**), all specific proposals to amend the Tax Act or the Regulations that have been publicly announced by, or on behalf of, the Minister of Finance (Canada) prior to the date hereof, referred to as the Proposed Amendments, and counsels' understanding of the current published administrative and assessing practices and policies of the Canada Revenue Agency. This summary assumes that the Proposed Amendments will be enacted in the form proposed and does not take into account or anticipate any other changes in law or administrative policy, whether by way of judicial, legislative or governmental decision or action, nor does it take into account provincial, territorial or non-Canadian tax legislation or considerations, which may differ significantly from the tax considerations discussed in this summary. No assurance can be given that the Proposed Amendments will be enacted in the form proposed or at all, or that legislative, judicial or administrative changes will not modify or change the statements expressed in this summary.

**This summary is of a general nature and is not exhaustive of all possible Canadian federal income tax considerations applicable to an investment in Common Shares. The tax consequences of acquiring, holding and disposing of Common Shares will vary according to the status of the purchaser, the jurisdiction in which the purchaser resides or carries on business, and the purchaser's own particular circumstances. This summary is not intended to constitute legal or tax advice to any particular purchaser. Prospective purchasers should obtain independent advice from their own tax advisors regarding the tax considerations applicable to investing in Common Shares based on their own particular circumstances.**

For the purposes of the Tax Act, all amounts relating to the acquisition, holding and disposition of the Common Shares (including dividends, adjusted cost base and proceeds of disposition) must be expressed in Canadian dollars. Amounts denominated in United States dollars must be converted into Canadian dollars using the Bank of Canada noon rate on the day on which the amount first arose or such other rate of exchange as is acceptable to the Minister of National Revenue.

***Taxation of Resident Holders***

This portion of the summary is applicable to Holders who, at all relevant times, are resident in Canada within the meaning of the Tax Act (**Resident Holders**).

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Certain Resident Holders who might not otherwise be considered to hold their Common Shares as capital property may, in certain circumstances, be entitled to make an irrevocable election under subsection 39(4) of the Tax Act to have the Common Shares and every other Canadian security (as defined in the Tax Act) owned by them in the taxation year of the election and in all subsequent taxation years deemed to be capital property. Resident Holders contemplating such an election should consult their own tax advisors for advice as to whether an election under subsection 39(4) is available and advisable in their particular circumstances.

In the case of a Resident Holder who is an individual (other than certain trusts), any dividends received or deemed to be received on the Common Shares will be included in computing the individual's income and will be subject to the gross-up and dividend tax credit normally applicable to taxable dividends paid by taxable Canadian corporations. Provided that appropriate designations are made by us at the time a dividend is paid, such dividend will be treated as an eligible dividend for the purposes of the Tax Act and a Resident Holder who is an individual will be entitled to an enhanced gross up and dividend tax credit in respect of such dividend. There may be limitations on our ability to designate dividends as eligible dividends. Taxable dividends received by an individual (including certain trusts) may give rise to alternative minimum tax under the Tax Act, depending on the individual's circumstances.

In the case of a Resident Holder that is a corporation, any dividends received or deemed to be received on the Common Shares will be included in computing the corporation's income and will generally be deductible in computing its taxable income to the extent and in the circumstances provided in the Tax Act. A Resident Holder that is a private corporation as defined in the Tax Act or a corporation that is controlled or deemed to be controlled by or for the benefit of an individual (other than a trust) or a related group of individuals may be liable to pay a refundable tax of 33 1/3% of the dividends received on the Common Shares to the extent that such dividends are deductible in computing the corporation's taxable income.

A Resident Holder who disposes of, or is deemed to have disposed of, a Common Share (other than, in certain cases, a disposition or deemed disposition to us) will realize a capital gain (or a capital loss) equal to the amount by which the proceeds of disposition of the Common Share exceed (or are exceeded by) the adjusted cost base of the Common Share and any reasonable costs of disposition. In computing the adjusted cost base of a Common Share the acquisition cost of all Common Shares held as capital property must be averaged.

Generally, one-half of any capital gain, or a taxable capital gain, realized by a Resident Holder in a taxation year must be included in the Resident Holder's income for the year and one-half of any capital loss, or an allowable capital loss, realized by a Resident Holder in a taxation year must be deducted from taxable capital gains realized in the year. Allowable capital losses in excess of taxable capital gains for a year may be carried back three years or forward indefinitely, in the circumstances and to the extent provided by the Tax Act. The amount of any capital loss realized by a Resident Holder that is a corporation on a disposition or deemed disposition of Common Shares may be reduced by the amount of dividends previously received or deemed to be received thereon, to the extent and under the circumstances prescribed in the Tax Act. Analogous rules apply where a Resident Holder that is a corporation is, directly or through a trust or partnership, a member of a partnership or a beneficiary of a trust which owns Common Shares.

A Resident Holder that throughout a relevant taxation year is a Canadian-controlled private corporation, as defined in the Tax Act, may be liable to pay an additional refundable tax of 6 2/3% on certain investment income, including taxable capital gains. Capital gains realized by an individual (including certain trusts) may give rise to a liability for alternative minimum tax.

### ***Taxation of Non-Resident Holders***

This portion of the summary is applicable to Holders who, at all relevant times, are not resident in Canada within the meaning of the Tax Act and who do not use or hold, and are not deemed to use or hold, the Common Shares in connection with carrying on business in Canada ( **Non-Resident Holders** ). Special rules, which are not discussed below, may apply to a non-resident of Canada that is an insurer which carries on business in Canada and elsewhere.

Amounts paid or credited to a Non-Resident Holder as dividends or deemed dividends on the Common Shares are subject to withholding tax at a rate of 25%, subject to reduction of such rate under an applicable tax treaty. The

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rate of withholding tax on dividends is generally reduced to 15% under the U.S. Treaty if the beneficial owner of the dividends is resident in the United States for purposes of the U.S. Treaty and entitled to such reduction pursuant to the limitation on benefits article of the U.S. Treaty.

A Non-Resident Holder will generally not be subject to tax on a capital gain realized on the disposition of a Common Share unless, at the time of disposition, the Common Share constitutes taxable Canadian property to the Holder. A Common Share that is listed on a designated stock exchange (which includes the TSX) at the time it is disposed of, will generally not constitute taxable Canadian property to a Non-Resident Holder unless, at the time it is disposed of or at any time in the prior 60 months (i) more than 50% of the fair market value of the share was derived directly or indirectly from one or any combination of Canadian real property, Canadian resource property, Canadian timber resource property or an option or interest in respect of such property and (ii) the Non-Resident Holder, persons with whom the Non-Resident Holder did not deal at arm's length (within the meaning of the Tax Act), or the Non-Resident Holder together with such persons, owned 25% or more of the issued shares of any class or series of our capital stock, or (iii) the Common Share is otherwise deemed to be taxable Canadian property.

If a Common Share constitutes, or is deemed to constitute, taxable Canadian property, a Non-Resident Holder who disposes of a Common Share will generally be subject to the same tax consequences as a Resident Holder who disposes of Common Shares. However, no tax under the Tax Act may be payable on a capital gain realized on the disposition of such shares if the Non-Resident Holder is entitled to the benefit of the relieving provisions of a tax treaty between Canada and the Non-Resident Holder's country of residence. Under the U.S. Treaty, subject to the limitation on benefits article described above, a disposition of Common Shares by a U.S. resident (other than certain former residents of Canada who owned such shares at the time they ceased to be resident in Canada) will generally not be subject to Canadian capital gains tax provided that, at the time of disposition, the value of such shares is not derived principally from real property situated in Canada, within the meaning of the U.S. Treaty.

**Material U.S. Federal Income Tax Considerations for U.S. Holders**

The following is a summary of anticipated material U.S. federal income tax consequences to a U.S. Holder (as defined below) arising from and relating to the acquisition, ownership, and disposition of Common Shares acquired pursuant to the Offering. This summary is for general information purposes only and does not purport to be a complete analysis or listing of all potential U.S. federal income tax consequences that may apply to a U.S. Holder as a result of the acquisition, ownership, and disposition of Common Shares. This summary applies only to U.S. Holders that hold Common Shares as capital assets (generally, property held for investment) within the meaning of Section 1221 of the U.S. Internal Revenue Code of 1986, as amended (the **Code**). In addition, this summary does not take into account the individual facts and circumstances of any particular U.S. Holder that may affect the U.S. federal income tax consequences of the acquisition, ownership, and disposition of Common Shares. Accordingly, this summary is not intended to be, and should not be construed as, legal or U.S. federal income tax advice with respect to any U.S. Holder. Each prospective investor in Common Shares should consult its own financial advisor, legal counsel, or accountant regarding the U.S. federal, U.S. state and local, and foreign tax consequences of the acquisition, ownership, and disposition of Common Shares.

No ruling from the U.S. Internal Revenue Service (the **IRS**), has been requested, or is expected to be obtained, regarding the U.S. federal income tax consequences to U.S. Holders of the acquisition, ownership, or disposition of the Common Shares. Because the authorities on which this summary is based are subject to various interpretations, the IRS could successfully challenge one or more of the positions taken in this summary.

***Scope of this Summary******Authorities***

This summary is based on the Code, U.S. Treasury regulations promulgated thereunder (whether final or temporary), published rulings of the IRS, published administrative positions of the IRS, the U.S. Treaty, and U.S. court decisions that are applicable and, in each case, as in effect and available, as of the date of this Prospectus Supplement. Any of the authorities on which this summary is based are subject to varying interpretations and could be changed in a material and adverse manner at any time, and any such change could be applied on a retroactive basis. This summary does not discuss the potential effects, whether adverse or beneficial, of any proposed legislation that, if enacted, could be applied on a retroactive basis.

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*U.S. Holders*

For purposes of this summary, a U.S. Holder is a beneficial owner of Common Shares that, for U.S. federal income tax purposes, is (a) an individual who is a citizen or resident of the United States, (b) a corporation, or any other entity classified as a corporation for U.S. federal income tax purposes, that is created or organized in or under the laws of the United States or any state thereof, or the District of Columbia, (c) an estate if the income of such estate is subject to U.S. federal income tax regardless of the source of such income, or (d) a trust if (i) such trust has validly elected to be treated as a U.S. person for U.S. federal income tax purposes or (ii) a U.S. court is able to exercise primary supervision over the administration of such trust and one or more U.S. persons have the authority to control all substantial decisions of such trust.

*Non-U.S. Holders*

For purposes of this summary, a non-U.S. Holder is a beneficial owner of Common Shares that is neither a U.S. Holder nor an entity or arrangement that is classified as a partnership, (or pass-through entity) for U.S. federal income tax purposes. This summary does not address the tax consequences of the acquisition, ownership, and disposition of Common Shares to non-U.S. Holders. Accordingly, a non-U.S. Holder should consult its own financial advisor, legal counsel, or accountant regarding the U.S. federal, U.S. state and local, non-U.S., and other tax consequences (including the potential application of and operation of any tax treaties) of the acquisition, ownership, and disposition of Common Shares.

*U.S. Holders Subject to Special U.S. Federal Income Tax Rules Not Addressed*

This summary does not address the U.S. federal income tax consequences of the acquisition, ownership, and disposition of Common Shares to U.S. Holders that are subject to special provisions under the Code, including the following U.S. Holders: (a) U.S. Holders that are tax-exempt organizations, qualified retirement plans, individual retirement accounts, or other tax-deferred accounts; (b) U.S. Holders that are banks, financial institutions, insurance companies, real estate investment trusts, mutual funds, small business investment companies, S corporations or regulated investment companies; (c) U.S. Holders that are dealers in securities or currencies or U.S. Holders that are traders in securities that elect to apply a mark-to-market accounting method; (d) U.S. Holders that have a functional currency other than the U.S. dollar; (e) U.S. Holders that are liable for the alternative minimum tax under the Code; (f) U.S. Holders that own Common Shares as part of a straddle, hedging transaction, conversion transaction, constructive sale, or other arrangement involving more than one position; (g) U.S. Holders that acquired Common Shares other than in connection with this Offering; (h) U.S. Holders that hold Common Shares other than as a capital asset within the meaning of Section 1221 of the Code; (i) U.S. expatriates or former long-term residents of the United States or entities subject to the U.S. anti-inversion rules; (j) U.S. Holders that are residents of Canada for tax purposes or otherwise have a taxable connection therewith; (k) U.S. Holders that own (directly, indirectly, or by attribution) 10% or more, by voting power or value, of the outstanding shares of the Corporation; and (l) U.S. Holders that hold their Common Shares through a non-U.S. financial institution or arrangement. U.S. Holders that are subject to special provisions under the Code, including U.S. Holders described immediately above, should consult their own financial advisor, legal counsel or accountant regarding the U.S. federal income, U.S. state and local, and foreign tax consequences of the acquisition, ownership, and disposition of Common Shares.

If an entity or arrangement that is treated as a partnership (or pass-through entity) for U.S. federal income tax purposes holds Common Shares, the U.S. federal income tax consequences to such partnership (or pass-through entity) and the partners of such partnership (or owners of such pass-through entity) generally will depend on the activities of the partners (or owners) and the partnership (or pass-through entity) and the status of such partners (or owners). Entities that are treated as partnerships (or pass-through entities) for U.S. federal income tax purposes and partners of such partnerships (or owners of such pass-through entities) should consult their own financial advisor, legal counsel or accountant regarding the U.S. federal income tax consequences of the acquisition, ownership, and disposition of Common Shares.

*Tax Consequences Other than U.S. Federal Income Tax Consequences Not Addressed*

This summary does not address any tax consequences to U.S. Holders of the acquisition, ownership, and disposition of Common Shares that may arise under any laws other than U.S. federal income tax laws, including tax consequences under U.S. state and local tax laws, U.S. federal estate and gift tax laws, U.S. alternative minimum tax

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laws, other U.S. non-income tax laws and non-U.S. tax laws. Each U.S. Holder should consult its own financial advisor, legal counsel, or accountant regarding the U.S. state and local tax, U.S. federal estate and gift, tax, U.S. alternative minimum tax, other U.S. non-income tax, non-U.S. tax, and other tax consequences of the acquisition, ownership, and disposition of Common Shares.

### ***U.S. Federal Income Tax Consequences of the Acquisition, Ownership, and Disposition of Common Shares***

#### ***Distributions on Common Shares***

#### **General Taxation of Distributions**

Subject to the discussion below under **Passive Foreign Investment Company**, a U.S. Holder that receives a distribution, including a constructive distribution but excluding certain pro rata distributions of Common Shares, with respect to the Common Shares will be required to include the amount of such distribution in gross income as a dividend (without reduction for any Canadian income tax withheld from such distribution) to the extent of the current or accumulated **earnings and profits** of the Corporation, as determined for U.S. federal income tax purposes. To the extent that a distribution exceeds the current and accumulated **earnings and profits** of the Corporation, such distribution generally will be treated (a) first, as a tax-free return of capital to the extent of a U.S. Holder's tax basis in the Common Shares (thereby reducing the U.S. Holder's tax basis in the Common Shares) and, (b) thereafter, as gain from the sale or exchange of such Common Shares. (See more detailed discussion at **Disposition of Common Shares** below). If a U.S. Holder has different bases in different Common Shares (or blocks of Common Shares), more complicated rules apply and such a U.S. Holder should consult its own financial advisor, legal counsel, or accountant. The U.S. federal income tax consequences described above apply whether or not such distributions are treated as a return of capital for non-tax purposes. The Corporation, however, may not calculate earnings and profits in accordance with U.S. tax principles. In that case, the Corporation intends to treat the full amount of any distribution by the Corporation to U.S. Holders as a dividend for U.S. federal income tax purposes. The amount of any distribution other than cash will be the fair market value of such property on the date of the distribution by the Corporation. U.S. Holders of the Common Shares that are corporations generally will not be entitled to claim a **dividends received deduction** with respect to dividends paid on the Common Shares.

#### **Reduced Tax Rates for Certain Dividends**

For taxable years beginning before January 1, 2013, a dividend paid by the Corporation generally will be taxed at the preferential tax rates applicable to long-term capital gain of non-corporate taxpayers if (a) the Corporation is eligible for the benefits of the U.S. Treaty or the dividend is paid by the Corporation with respect to stock that is readily tradable on an established securities market in the United States (including NASDAQ), (b) the U.S. Holder receiving such dividend is an individual, estate, or trust, and (c) such dividend is paid on Common Shares that have been held by such U.S. Holder for at least 61 days during the 121-day period beginning 60 days before the **ex-dividend date**. However, even if the dividends satisfy these requirements, the dividends will not be eligible for taxation at the preferential tax rates applicable to long-term capital gain of non-corporate taxpayers if the Corporation is a **passive foreign investment corporation** or PFIC (as defined below) for the taxable year during which the Corporation pays a dividend or for the preceding taxable year.

For taxable years beginning on or after January 1, 2013, or if the requirements of the immediately preceding paragraph are not satisfied, a dividend paid by the Corporation to a U.S. Holder, including a U.S. Holder that is an individual, estate, or trust, generally will be taxed at ordinary income tax rates (and not at the preferential tax rates applicable to long-term capital gains).

The dividend rules are complex, and each U.S. Holder should consult its own financial advisor, legal counsel, or accountant regarding the dividend rules.

#### **Distributions Paid in Foreign Currency**

The amount of a distribution paid to a U.S. Holder in non-U.S. currency generally will be equal to the U.S. dollar value of such distribution based on the exchange rate applicable on the date of actual or constructive receipt. A U.S. Holder that does not convert non-U.S. currency received as a distribution into U.S. dollars on the date of receipt generally will have a tax basis in such non-U.S. currency equal to the U.S. dollar value of such non-U.S.

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currency on the date of receipt. Such a U.S. Holder generally will recognize U.S. source ordinary income or loss on the subsequent sale or other taxable disposition of such non-U.S. currency (including an exchange for U.S. dollars). U.S. Holders should consult their own tax advisors regarding the tax consequences to them if the Corporation pays dividends in currency other than U.S. dollars.

*Disposition of Common Shares*

Subject to the discussion below under *Passive Foreign Investment Company*, a U.S. Holder generally will recognize gain or loss on the sale, exchange, or other taxable disposition of Common Shares in an amount equal to the difference, if any, between (a) the amount of cash plus the fair market value of any property received and (b) such U.S. Holder's tax basis in the Common Shares sold or otherwise disposed of. Any such gain or loss generally will be capital gain or loss, which will be long-term capital gain or loss if the Common Shares are held for more than one year. Gain or loss recognized by a U.S. Holder on the sale or other taxable disposition of Common Shares generally will be treated as U.S. source for purposes of applying the U.S. foreign tax credit rules. (See more detailed discussion at *Foreign Tax Credit* below).

Preferential tax rates apply to long-term capital gains of a U.S. Holder that is an individual, estate, or trust. There are currently no preferential tax rates for long-term capital gains of a U.S. Holder that is a corporation. Deductions for capital losses are subject to significant limitations under the Code.

In certain circumstances, amounts received by a U.S. Holder upon the redemption of Common Shares may be treated as a distribution with respect to Common Shares, rather than as a payment in exchange for Common Shares that results in the recognition of capital gain or loss, as described above. In these circumstances, the redemption payment would be included in gross income as a dividend to the extent that such payment is made out of the Corporation's earnings and profits (for a discussion regarding the U.S. federal income tax treatment of distributions with respect to Common Shares, see *Distributions on Common Shares* above). The determination of whether a redemption of Common Shares will be treated as a distribution with respect to Common Shares, rather than as a payment in exchange for Common Shares, will depend on whether and to what extent the redemption reduces the U.S. Holder's percentage ownership in the Corporation. The rules applicable to redemptions are complex, and each U.S. Holder should consult its own financial advisor, legal counsel or accountant to determine whether in the U.S. Holder's own particular case a redemption of Common Shares will be treated as a distribution with respect to Common Shares or as a payment in exchange for the Common Shares.

*Foreign Tax Credit*

A U.S. Holder that pays (whether directly or through withholding) Canadian income tax with respect to dividends paid on the Common Shares generally will be entitled, at the election of such U.S. Holder, to receive either a deduction or a credit for such Canadian income tax paid. Generally, a credit will reduce a U.S. Holder's U.S. federal income tax liability on a dollar-for-dollar basis, whereas a deduction will reduce a U.S. Holder's income subject to U.S. federal income tax. This election is made on a year-by-year basis and applies to all foreign taxes paid (whether directly or through withholding) by a U.S. Holder during a year.

Complex limitations apply to the foreign tax credit, including the general limitation that the credit cannot exceed the proportionate share of a U.S. Holder's U.S. federal income tax liability that such U.S. Holder's foreign source taxable income bears to such U.S. Holder's worldwide taxable income. In applying this limitation, a U.S. Holder's various items of income and deduction must be classified, under complex rules, as either foreign source or U.S. source. In addition, this limitation is calculated separately with respect to specific categories of income. Dividends paid by the Corporation generally will constitute foreign source income and generally will be categorized as passive category income. The foreign tax credit rules are extremely complex, and each U.S. Holder should consult its own financial advisor, legal counsel, or accountant regarding the foreign tax credit rules.

*Passive Foreign Investment Company*

If the Corporation is a PFIC in any taxable year during which a U.S. Holder owns Common Shares, special, and generally unfavorable, rules will be applicable to such U.S. Holder, some of which could impact the consequences described above. A non-U.S. corporation generally will be considered a PFIC for any taxable year if either (1) at least 75% of its gross income is passive income or (2) at least 50% of the value of its assets (based on an average of

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the quarterly values of the assets during a taxable year) is attributable to assets that produce or are held for the production of passive income. Based in part on current operations and financial projections, the Corporation does not expect to be classified as a PFIC for the current taxable year or in the foreseeable future. However, the determination of whether or not the Corporation is a PFIC is made on an annual basis and is based on the types of income the Corporation earns and the types and value of the Corporation's assets from time to time, all of which are subject to change. Additionally, the analysis depends, in part, on the application of complex U.S. federal income tax rules, which are subject to differing interpretations. Furthermore, whether the Corporation will be a PFIC for the current taxable year and each subsequent taxable year depends on its assets and income over the course of each such taxable year and, as a result, cannot be predicted with certainty as of the date of this Prospectus Supplement. Accordingly, there can be no assurance that the IRS will not challenge the determination made by the Corporation concerning its PFIC status or that the Corporation will not be a PFIC for any taxable year. If the Corporation were a PFIC in any year during which a U.S. Holder owns Common Shares, such U.S. Holder generally would be subject to additional taxes (including additional taxes attributable to the treatment of certain gains as ordinary income rather than capital gains) on any excess distributions (generally distributions during a taxable year exceeding 125% of the average amount received during the three preceding taxable years or, if shorter, the taxpayer's holding period) and on any gain realized from the sale or other disposition of Common Shares (regardless of whether the Corporation continued to be a PFIC). In addition, distributions on the Common Shares would not be eligible for the preferential tax rate applicable to long-term capital gain of non-corporate taxpayers. A U.S. Holder may be eligible to make a mark to market election that would cause the tax consequences to an electing U.S. Holder to differ from those described above. The PFIC rules are extremely complex, and each U.S. Holder should consult its own financial advisor, legal counsel, or accountant regarding the PFIC rules.

*Information Reporting: Backup Withholding Tax*

Payments made within the U.S., or by a U.S. payor or U.S. middleman, of dividends on, or proceeds arising from the sale or other taxable disposition of, Common Shares may be subject to information reporting and backup withholding tax, currently at a rate of 28%, if a U.S. Holder (a) fails to furnish such U.S. Holder's correct U.S. taxpayer identification number (generally on IRS Form W-9), (b) furnishes an incorrect U.S. taxpayer identification number, (c) is notified by the IRS that such U.S. Holder has previously failed to properly report interest or dividends, (d) fails to certify, under penalty of perjury, that such U.S. Holder has furnished its correct U.S. taxpayer identification number and that the IRS has not notified such U.S. Holder that it is subject to backup withholding tax, or (e) otherwise fails to comply with, or establish an exemption from, applicable backup withholding tax requirements. Any amounts withheld under the U.S. backup withholding tax rules will be allowed as a credit against a U.S. Holder's U.S. federal income tax liability, if any, or will be refunded, if such U.S. Holder timely furnishes required information to the IRS. Each U.S. Holder should consult its own financial advisor, legal counsel, or accountant regarding the information reporting and backup withholding tax rules.

*Recent Legislation*

Recently enacted legislation requires certain U.S. Holders who are individuals, estates or trusts to pay a 3.8% tax on, among other things, dividends and capital gains from the sale or other taxable disposition of the Common Shares for taxable years beginning after December 31, 2012. In addition, for taxable years beginning after March 18, 2010, the recently enacted *Hiring Incentives to Restore Employment Act* requires certain U.S. Holders who are individuals to report information relating to an interest in the Common Shares, subject to certain exceptions (including an exception for Common Shares held in accounts maintained by certain financial institutions). U.S. Holders are urged to consult their tax advisors regarding the effect, if any, of new U.S. federal income tax legislation on their ownership and disposition of the Common Shares.



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Under the terms and subject to the conditions in an underwriting agreement dated the date of the final prospectus supplement in connection with the Offering, the Underwriters named below, for whom Morgan Stanley & Co. LLC and Jefferies & Company, Inc. are acting as representatives, have severally agreed to purchase, and we have agreed to sell to them, severally, the number of shares indicated below:

Name	Number of Shares
Morgan Stanley & Co. LLC	
Jefferies & Company, Inc.	
Lazard Capital Markets LLC	
Craig-Hallum Capital Group LLC	
JMP Securities LLC	
Canaccord Genuity Inc.	
Northland Capital Markets	
Total	5,000,000

The Underwriters and the representatives are collectively referred to as the Underwriters and the representatives, respectively. The Underwriters are offering the Common Shares subject to their acceptance of the shares from us and subject to prior sale. The underwriting agreement provides that the obligations of the several Underwriters to pay for and accept delivery of the Common Shares offered by this prospectus supplement are subject to the approval of certain legal matters by their counsel and to certain other conditions. The obligations of the Underwriters under the agreement may be terminated at their discretion on the basis of their assessment of the state of the financial markets and may also be terminated upon the occurrence of certain stated events. The Underwriters are obligated to take and pay for all of the Common Shares offered by this prospectus supplement if any such shares are taken. However, the Underwriters are not required to take or pay for the shares covered by the Underwriters' over-allotment option described below.

The Offering is being made concurrently in the United States and Canada pursuant to the multi-jurisdictional disclosure system adopted by those countries. The Common Shares will be offered in the United States and Canada through the Underwriters either directly or through their respective United States or Canadian broker-dealer affiliates or agents, as applicable. No securities will be offered or sold in any jurisdiction except by or through brokers or dealers duly registered under the applicable securities laws of that jurisdiction, or in circumstances where an exemption from such registered dealer requirements is available. Subject to applicable law, the Underwriters may offer the Common Shares outside of the United States and Canada.

The Offering price will be determined by negotiation between us and the representatives on behalf of the Underwriters. The Offering price of the Common Shares for investors in the United States will be payable in U.S. dollars and the Offering price of the Common Shares for investors in Canada will be payable in Canadian dollars, unless the Underwriters otherwise agree. All of the proceeds of the Offering will be paid to us by the Underwriters in U.S. dollars based on the U.S. dollar Offering price.

The Underwriters initially propose to offer part of the Common Shares directly to the public at the Offering price listed on the cover page of this prospectus supplement and part to certain dealers at a price that represents a concession not in excess of U.S.\$ per share under the public Offering price. After the initial Offering of the Common Shares, the Offering price and other selling terms may from time to time be varied by the representatives.

We have granted to the Underwriters an option, exercisable for 30 days from the date of this prospectus supplement, to purchase up to 750,000 additional Common Shares at the public Offering price listed on the cover page of this prospectus supplement, less underwriting discounts and commissions. The Underwriters may exercise this option solely for the purpose of covering over-allotments, if any, made in connection with the Offering of the Common Shares offered by this prospectus supplement. To the extent the option is exercised, each underwriter will become obligated, subject to certain conditions, to purchase about the same percentage of the additional Common Shares as the number listed next to the underwriter's name in the preceding table bears to the total number of Common Shares listed next to the names of all Underwriters in the preceding table.

For purposes of the Offering in Canada, if all of the Common Shares have not been sold after the Canadian affiliates of the Underwriters have made a reasonable effort to sell the Common Shares at the initial Offering price disclosed in this prospectus supplement, then such affiliates may

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from time to time decrease or change the Offering price and the other selling terms provided that the price for the Common Shares shall not exceed the initial Offering price and further provided that the compensation that is realized by such affiliates will be decreased by the amount that the aggregate price paid by the purchasers for the Common Shares is less than the gross proceeds paid by such affiliates to us.

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The following table shows the per share and total public Offering price, underwriting discounts and commissions, and proceeds before expenses to us. These amounts are shown assuming both no exercise and full exercise of the Underwriters' option to purchase up to an additional 750,000 Common Shares.

	Per Share	Total Offering No Exercise	Full Exercise
Public Offering price (U.S.\$)			
Underwriting discounts and commissions (U.S.\$)			
Proceeds, before expenses, to us (U.S.\$)			

Rothschild Inc. ( **Rothschild** ) has acted as our financial advisor in connection with the Offering. Rothschild is not acting as an underwriter in connection with the Offering, and accordingly, Rothschild is neither purchasing Common Shares nor offering Common Shares to the public in connection with the Offering.

The estimated expenses payable by us, exclusive of the underwriting discounts and commissions, are approximately U.S.\$600,000. The expenses of the Offering include a fee to be paid to Rothschild for services rendered as our financial advisor in connection with the Offering. Under the terms of Rothschild's engagement with us, we may, in our sole discretion, pay an additional fee to Rothschild in light of the value added by Rothschild in its engagement and such other factors as we may deem relevant. All estimates of Offering expenses contained in this prospectus supplement assume payment of the fixed portion of the Rothschild fee, and no payment of the discretionary fee.

The Underwriters have informed us that they do not intend sales to discretionary accounts to exceed 5% of the total number of Common Shares offered by them.

Our outstanding Common Shares are listed and posted for trading on the TSX under the trading symbol **WPT** and on the NASDAQ under the trading symbol **WPRT**. We have applied to the TSX for the additional listing of the Common Shares offered by this prospectus supplement. Listing on the TSX will be subject to our fulfillment of all of the listing requirements of the TSX. The Common Shares offered by this prospectus supplement will be listed on NASDAQ.

Subject to specified exceptions, we and all of our directors and executive officers have agreed that, without the prior written consent of Morgan Stanley & Co. LLC on behalf of the Underwriters, we and they will not, during the period ending 90 days after the date of this prospectus supplement:

offer, pledge, sell, contract to sell, sell any option or contract to purchase, purchase any option or contract to sell, grant any option, right or warrant to purchase lend or otherwise transfer or dispose of, directly or indirectly, any Common Shares or any securities convertible into or exercisable or exchangeable for Common Shares;

enter into any swap or other arrangement that transfers to another, in whole or in part, any of the economic consequences of ownership of the Common Shares; or

file any registration statement with the SEC relating to the Offering of any Common Shares or any securities convertible into or exercisable or exchangeable for Common Shares,

whether any such transaction described above is to be settled by delivery of Common Shares or such other securities, in cash or otherwise. Notwithstanding the foregoing, our directors and executive officers may collectively sell or otherwise transfer up to 100,000 Common Shares in the aggregate during the period ending 90 days after the date of this Prospectus Supplement. In addition, each such person agrees that, without the prior written consent of Morgan Stanley & Co. LLC on behalf of the Underwriters, it will not, during the period ending 90 days after the date of this prospectus supplement, make any demand for, or exercise any right with respect to, the registration of any Common Shares or any security convertible into or exercisable or exchangeable for Common Shares.

The 90-day restricted period described in the preceding paragraph will be extended if:

during the last 17 days of the 90-day restricted period we issue an earnings release or material news or a material event relating to us occurs, or

prior to the expiration of the 90-day restricted period, we announce that we will release earnings results during the 16-day period beginning on the last day of the 90-day period, in which case the restrictions described in the preceding paragraph will continue to apply until the expiration of the 18-day period beginning on the issuance of the earnings release or the occurrence of the material news or material event.

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Until the distribution of the Common Shares is completed, SEC rules may limit the Underwriters from bidding for and purchasing Common Shares. However, the representatives may engage in transactions that stabilize the market price of the Common Shares, such as bids or purchases to peg, fix or maintain that price so long as stabilizing transactions do not exceed a specified maximum.

Pursuant to rules of the Ontario Securities Commission and the Universal Market Integrity Rules for Canadian Marketplaces, the Underwriters may not, throughout the period of distribution, bid for or purchase Common Shares except in accordance with certain permitted transactions, including market stabilization and passive market making activities. In connection with the sale of our Common Shares, the Underwriters may sell more shares than they are required to purchase in this Offering or effect transactions which stabilize or maintain the market price of the shares of our Common Shares at levels other than those which otherwise might prevail on the open market.

In connection with this Offering, in order to facilitate the Offering of the Common Shares, the Underwriters may engage in transactions that stabilize, maintain or otherwise affect the price of the Common Shares. Specifically, the Underwriters may sell more shares than they are obligated to purchase under the underwriting agreement, creating a short position. A short sale is covered if the short position is no greater than the number of shares available for purchase by the Underwriters under the over-allotment option. The Underwriters can close out a covered short sale by exercising the over-allotment option or purchasing shares in the open market. In determining the source of shares to close out a covered short sale, the Underwriters will consider, among other things, the open market price of shares compared to the price available under the over-allotment option. The Underwriters may also sell shares in excess of the over-allotment option, creating a naked short position. The Underwriters must close out any naked short position by purchasing shares in the open market. A naked short position is more likely to be created if the Underwriters are concerned that there may be downward pressure on the price of the Common Shares in the open market after pricing that could adversely affect investors who purchase in this Offering. As an additional means of facilitating this Offering, the Underwriters may bid for, and purchase, Common Shares in the open market to stabilize the price of the Common Shares. These activities may raise or maintain the market price of the Common Shares above independent market levels or prevent or retard a decline in the market price of the Common Shares. The Underwriters are not required to engage in these activities and may end any of these activities at any time.

We and the Underwriters have agreed to indemnify each other against certain liabilities, including liabilities under the United States *Securities Act of 1933* and applicable Canadian securities legislation, or to contribute to payments that the Underwriters may be required to make in respect of those liabilities.

A prospectus in electronic format may be made available on websites maintained by one or more Underwriters, or selling group members, if any, participating in this Offering. The representatives may agree to allocate a number of Common Shares to Underwriters for sale to their online brokerage account holders. Internet distributions will be allocated by the representatives to Underwriters that may make Internet distributions on the same basis as other allocations.

## **Affiliations**

The Underwriters and their affiliates have provided, or may in the future provide, various investment banking, commercial banking, financial advisory and other services to us and our affiliates for which services they have received, and may in the future receive, customary fees. In the course of their businesses, the Underwriters and their affiliates may actively trade our securities or loans for their own account or for the accounts of customers, and, accordingly, the Underwriters and their affiliates may at any time hold long or short positions in such securities or loans.

Lazard Frères & Co. LLC referred this transaction to Lazard Capital Markets LLC and will receive a referral fee from Lazard Capital Markets LLC in connection therewith.

Northland Capital Markets is the trade name for certain capital markets and investment banking services of Northland Securities, Inc., member FINRA/SPIC.

## **Selling Restrictions**

### ***European Economic Area***

In relation to each Member State of the European Economic Area which has implemented the Prospectus Directive (each a **Relevant Member State** ) each Underwriter has represented and agreed that with effect from and including the date on which the Prospectus Directive is implemented in that Relevant Member State (the **Relevant Implementation Date** ) it has not made and will not make an offer of Common Shares to the public in that Relevant Member State prior to the publication of a prospectus in relation to the Common Shares which has been approved by the competent authority in that Relevant Member State or, where appropriate,



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approved in another Relevant Member State and notified to the competent authority in that Relevant Member State, all in accordance with the Prospectus Directive, except that an offer to the public in that Relevant Member State of any Common Shares may be made at any time with effect from and including the Relevant Implementation Date under the following exemptions under the Prospectus Directive:

- (a) to any legal entity which is a qualified investor as defined in the Prospectus Directive;
- (b) to fewer than 100 or, if the Relevant Member State has implemented the relevant provision of the 2010 PD Amending Directive, 150, natural or legal persons (other than qualified investors as defined in the Prospectus Directive), as permitted under the Prospectus Directive, subject to obtaining the prior consent of the Underwriters for any such offer; or
- (c) in any other circumstances which do not require the publication by us of a prospectus pursuant to Article 3(2) of the Prospectus Directive.

For the purposes of the above, the expression an offer of Common Shares to the public in relation to any Common Shares in any Relevant Member State means the communication in any form and by any means of sufficient information on the terms of the offer and the Common Shares to be offered so as to enable an investor to decide to purchase or subscribe for the Common Shares, as the same may be varied in that Relevant Member State by any measure implementing the Prospectus Directive in that Relevant Member State and the expression Prospectus Directive means Directive 2003/71/EC (and amendments thereto, including the 2010 PD Amending Directive, to the extent implemented in the Relevant Member State), and includes any relevant implementing measure in each Relevant Member State and the expression 2010 PD Amending Directive means Directive 2010/73/EU.

This European Economic Area selling restriction is in addition to any other selling restrictions set out in this prospectus supplement.

***United Kingdom***

Each underwriter has represented and agreed that it has only communicated or caused to be communicated and will only communicate or cause to be communicated an invitation or inducement to engage in investment activity (within the meaning of Section 21 of the *Financial Services and Markets Act 2000*) to persons who have professional experience in matters relating to investments falling within Article 19(5) of the *Financial Services and Markets Act 2000 (Financial Promotion) Order 2005* or in circumstances in which Section 21(1) of such Act does not apply to us and it has complied and will comply with all applicable provisions of such Act with respect to anything done by it in relation to any Common Shares in, from or otherwise involving the United Kingdom.

**LEGAL MATTERS**

Certain legal matters relating to the Offering and to the Common Shares to be distributed pursuant to this Prospectus Supplement will be reviewed on our behalf by Bennett Jones LLP and Kirkland & Ellis LLP and on behalf of the Underwriters by McCarthy Tétrault LLP and Jones Day.

As at the date hereof, the partners and associates of Bennett Jones LLP and McCarthy Tétrault LLP, as a group, beneficially own, directly or indirectly, less than 1% of our outstanding Common Shares.

**AUDITORS, TRANSFER AGENT AND REGISTRAR**

Our auditors are KPMG LLP, Chartered Accountants, 900 777 Dunsmuir Street, Vancouver, British Columbia V7Y 1K3. Our financial statements as at March 31, 2011 and 2010 and for each of the years in the three year period ended March 31, 2011 have been

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incorporated by reference herein in reliance upon the report of KPMG LLP, independent registered public accounting firm, incorporated by reference herein, and upon the authority of said firm as experts in accounting and auditing. KPMG LLP are independent of us pursuant to the rules of professional conduct applicable to auditors in all provinces of Canada and independent within the meaning of the U.S. Exchange Act, as amended.

The consolidated financial statements of Emer (the **Emer Financials**), which are included in our business acquisition report dated September 14, 2011 relating to our acquisition of Emer were audited by PricewaterhouseCoopers S.p.A., as indicated in their report dated September 12, 2011. PricewaterhouseCoopers S.p.A. conducted their audit of the Emer Financials in accordance with International Standards on auditing as issued by the International Auditing and Assurance Standards Board. Since our acquisition of Emer we have engaged KPMG S.p.A. to conduct statutory audits of Emer's financial statements.

The consolidated financial statements of OMVL (the **OMVL Financials**), which are included in our business acquisition report dated September 14, 2010 relating to our acquisition of OMVL were audited by Reconta Ernst & Young S.p.A., as indicated in their report dated September 9, 2010. Reconta Ernst & Young S.p.A. conducted their audit of the OMVL Financials in accordance with auditing standards generally accepted in the United States and complied with Rule 101 of the AICPA's Code of Professional Conduct, and its interpretations and rulings on auditor independence.

The transfer agent and registrar for our Common Shares is Computershare Trust Company of Canada at its principal offices in the cities of Vancouver, British Columbia, Calgary, Alberta and Toronto, Ontario.

### **DOCUMENTS FILED AS PART OF THE REGISTRATION STATEMENT**

In addition to the documents specified in the Prospectus under "Documents Filed as Part of the Registration Statement", the documents referred to under "Documents Incorporated by Reference" in this Prospectus Supplement and the Underwriting Agreement have been or will be filed with the SEC as part of the registration statement to which this Prospectus Supplement and the Prospectus relate. Additionally, we hereby incorporate by reference into our Registration Statement on Form F-10 (333-160709) our Foreign Report on Form 6-K dated November 2, 2011, as filed with the SEC on November 2, 2011, relating to our unaudited consolidated financial statements as at September 30, 2011, together with the notes thereto and our management's discussion and analysis of financial condition and results of operations dated October 31, 2011, for the three and six months ended September 30, 2011 and 2010.



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*No securities regulatory authority has expressed an opinion about these securities and it is an offence to claim otherwise.*

*This short form prospectus has been filed under legislation in each of the provinces of British Columbia, Alberta, Saskatchewan, Manitoba, Ontario, New Brunswick, Nova Scotia, Prince Edward Island and Newfoundland and Labrador that permits certain information about these securities to be determined after this short form prospectus has become final and that permits the omission from this short form prospectus of that information. The legislation requires the delivery to purchasers of a prospectus supplement containing the omitted information within a specified period of time after agreeing to purchase any of these securities.*

*This short form prospectus constitutes a public offering of these securities only in those jurisdictions where they may be lawfully offered for sale and therein only by persons permitted to sell such securities.*

*Information has been incorporated by reference in this short form prospectus from documents filed with securities commissions or similar authorities in Canada. Copies of the documents incorporated herein by reference may be obtained on request without charge from the Vice President, Investor Relations and Communications of Westport Innovations Inc. at 101 1750 West 75th Avenue, Vancouver, British Columbia V6P 6G2, telephone (604) 718-8321 and are also available electronically at [www.sedar.com](http://www.sedar.com). See Documents Incorporated by Reference .*

**SHORT FORM BASE SHELF PROSPECTUS**

*New Issue*

**January 3, 2012**

**Cdn.\$300,000,000**

**Common Shares**

**Preferred Shares**

**Subscription Receipts**

**Warrants**

**Debt Securities**

**Units**

We may from time to time during the 25-month period that this prospectus (the **Prospectus**), including any amendments, remains valid, sell under this Prospectus up to Cdn.\$300,000,000 (or the equivalent in other currencies or currency units) aggregate initial offering price of our common shares ( **Common Shares** ), preferred shares ( **Preferred Shares** ), subscription receipts ( **Subscription Receipts** ), warrants to purchase Common Shares ( **Warrants** ), senior or subordinated unsecured debt securities ( **Debt Securities** ), and/or units comprised of one or more of the other securities described in this Prospectus in any combination, ( **Units** and, together with the Common Shares, Preferred Shares, Subscription Receipts, Debt Securities and Warrants, the **Securities** ). We may offer Securities in such amount and, in the case of the Preferred Shares, Subscription Receipts, Debt Securities, Warrants and Units, with such terms as we may determine in light of market conditions. We may sell the Preferred Shares, Subscription Receipts, Debt Securities and Warrants in one or more series.

**There are certain risk factors that should be carefully reviewed by prospective purchasers. See Risk Factors .**

The specific variable terms of any offering of Securities will be set forth in a supplement to this Prospectus relating to such Securities (each, a **Prospectus Supplement** ) including where applicable: (i) in the case of the Common Shares, the number of Common Shares offered, the currency (which may be Canadian dollars or any other currency), the issue price and any other specific terms; (ii) in the case of Preferred Shares, the number of Preferred Shares being offered, the designation of the series, the offering price, dividend rate, if any, and any other specific terms; (iii) in the case of Subscription Receipts, the number of Subscription Receipts offered, the currency (which may be Canadian dollars or any other currency), the issue price, the terms and procedures for the exchange of the Subscription Receipts and any other specific terms; (iv) in the case of Warrants, the designation, the number of Warrants offered, the currency (which may be Canadian dollars or any other currency), number of the Common Shares that may be acquired upon exercise of the Warrants, the exercise price, dates and periods of exercise,

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adjustment procedures and any other specific terms; (v) in the case of Debt Securities, the designation, aggregate principal amount and authorized denominations of the Debt Securities, any limit on the aggregate principal amount of the Debt Securities, the currency (which may be Canadian dollars or any other currency), the issue price (at par, at a discount or at a premium), the issue and delivery date, the maturity date (including any provisions for the extension of a maturity date), the interest rate (either fixed or floating and, if floating, the method of determination thereof), the interest payment date(s), the provisions (if any) for subordination of the Debt Securities to other indebtedness, any redemption provisions, any repayment provisions, any terms entitling the holder to exchange or convert the Debt Securities into other securities and any other specific terms; and (vi) in the case of Units, the designation, the number of Units offered, the offering price, the currency (which may be Canadian dollars or any other currency), terms of the Units and of the securities comprising the Units and any other specific terms.

**This offering is made by a Canadian issuer that is permitted, under a multijurisdictional disclosure system adopted by the United States and Canada (the MJDS ), to prepare this Prospectus in accordance with Canadian disclosure requirements. You should be aware that such requirements are different from those of the United States. Annual financial statements for the year ended March 31, 2011 included or incorporated herein have been prepared in accordance with Canadian generally accepted accounting principles ( Canadian GAAP ), and are subject to Canadian auditing and auditor independence standards. Thus, they may not be comparable to the financial statements of United States companies. In accordance with Item 18 of Form 20-F, information regarding the impact upon the Corporation s audited consolidated financial statements of significant differences between Canadian GAAP and United States generally accepted accounting principles ( U.S. GAAP ) is contained in Note 24 to the Corporation s audited consolidated financial statements as at March 31, 2011 and 2010 and for each of the years in the three-year period ended March 31, 2011, which are incorporated herein by reference. Effective April 1, 2011, we adopted U.S. GAAP. As a result, we have prepared our interim financial statements as at September 30, 2011 and for the three and six months ended September 30, 2011 in accordance with U.S. GAAP.**

**Prospective investors should be aware that the acquisition of the Securities may have tax consequences both in the United States and in Canada. Such consequences for investors who are resident in, or citizens of, the United States may not be described fully herein. You should read the tax discussion contained in the applicable Prospectus Supplement with respect to a particular offering of securities. See Certain Income Tax Considerations .**

**The enforcement by investors of civil liabilities under United States federal securities laws may be affected adversely by the fact that we are incorporated or organized under the laws of Alberta, Canada, that some or all of our officers and directors are residents of Canada, that some or all of the underwriters or experts named in this Prospectus are residents of Canada, and that all or a substantial portion of our assets and the assets of such persons are located outside the United States.**

**THESE SECURITIES HAVE NOT BEEN APPROVED OR DISAPPROVED BY THE UNITED STATES SECURITIES AND EXCHANGE COMMISSION (THE SEC ) NOR HAS THE SECURITIES COMMISSION OF ANY STATE OF THE UNITED STATES APPROVED OR DISAPPROVED THESE SECURITIES OR PASSED UPON THE ACCURACY OR ADEQUACY OF THIS PROSPECTUS. ANY REPRESENTATION TO THE CONTRARY IS A CRIMINAL OFFENSE.**

All shelf information permitted under applicable laws to be omitted from this Prospectus will be contained in one or more Prospectus Supplements that will be delivered to purchasers together with this Prospectus. Each Prospectus Supplement will be incorporated by reference into this Prospectus for the purposes of securities legislation as of the date of the Prospectus Supplement and only for the purposes of the distribution of the Securities to which the Prospectus Supplement pertains.

Our outstanding securities are listed for trading on the Toronto Stock Exchange ( TSX ) under the trading symbol WPT and on the NASDAQ Global Market ( NASDAQ ) under the trading symbol WPRT . Unless otherwise specified in any applicable Prospectus Supplement, the Preferred Shares, Subscription Receipts, Warrants, Debt Securities, and Units will not be listed on any securities exchange. **There is no market through which the Preferred Shares, Subscription Receipts, Warrants, Debt Securities or Units may be sold and purchasers may not be able to resell the Preferred Shares, Subscription Receipts, Warrants, Debt Securities or Units purchased under this Prospectus. This may affect the pricing of these securities in the secondary market, the transparency and availability of trading prices, the liquidity of the securities, and the extent of issuer regulation. See the Risk Factors section of the applicable Prospectus Supplement.**

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We may sell the Securities to or through underwriters, dealers, placement agents or other intermediaries or directly to purchasers or through agents. See Plan of Distribution . The Prospectus Supplement relating to a particular offering of Securities will identify each person who may be deemed to be an underwriter with respect to such offering and will set forth the terms of the offering of such Securities, including, to the extent applicable, the initial public offering price, the proceeds that we will receive, the underwriting discounts or commissions and any other discounts or concessions to be allowed or reallocated to dealers. The managing underwriter or underwriters with respect to Securities sold to or through underwriters, if any, will be named in the related Prospectus Supplement.

**You should rely only on the information contained in this Prospectus. We have not authorized anyone to provide you with information different from that contained in this Prospectus.**

Our head office is located at 101 1750 West 75th Avenue, Vancouver, British Columbia V6P 6G2, and our registered office is located at 4500 855 2nd Street S.W., Calgary, Alberta T2P 4K7.

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**DEFINITIONS AND OTHER MATTERS**

In this Prospectus and any Prospectus Supplement, unless otherwise indicated, references to we, us, our, Westport or the Corporation are to Westport Innovations Inc. All references to dollars, Cdn.\$ or \$ are to Canadian dollars and all references to U.S.\$ are to United States dollars. Unless otherwise indicated, all financial information included and incorporated by reference in this Prospectus and any Prospectus Supplement is determined using Canadian generally accepted accounting principles.

Prior to the fiscal year commencing April 1, 2011, we prepared our financial statements in accordance with Canadian GAAP, which differ from U.S. GAAP. Canadian GAAP financial statements for the year ended March 31, 2011 incorporated by reference in this Prospectus and any Prospectus Supplement and in the documents incorporated by reference in this Prospectus and in any applicable Prospectus Supplement may not be comparable to financial statements prepared in accordance with U.S. GAAP. You should refer to Note 24 of our audited consolidated financial statements for the years ended March 31, 2011 and 2010 and for each of the years in the three-year period ended March 31, 2011 for a discussion of the principal measurement differences between our financial results determined under Canadian GAAP and under U.S. GAAP and for disclosure differences. See Documents Incorporated by Reference. Effective April 1, 2011 we adopted U.S. GAAP, and as a result, we have prepared our interim financial statements as at September 30, 2011 and for the three and six months ended September 30, 2011 in accordance with U.S. GAAP.

**SPECIAL NOTICE REGARDING FORWARD-LOOKING STATEMENTS**

Certain statements contained in this Prospectus and any Prospectus Supplement, and in certain documents incorporated by reference in this Prospectus, may constitute forward-looking statements. When used in such documents, the words may, would, could, will, intend, plan, anticipate, believe, estimate, expect, project and similar expressions, as they relate to us or our management, are intended to identify forward-looking statements. In particular, this Prospectus and the documents incorporated by reference in this Prospectus contain forward-looking statements pertaining to the following:

the future demand for Cummins Westport Inc. ( **CWI** ), Westport and Westport Light Duty Inc. (formerly Juniper Engines Inc.) ( **WLD** ), products;

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the penetration of our existing markets and expansion of those markets;

our ability to successfully launch new technology in light-, medium-, and heavy-duty markets initiatives;

our ability to expand, exploit and protect our intellectual property;

our capital expenditure and engineering investment programs;

the future desirability and use of natural gas as an alternative fuel;

commodity prices and the fuel price differential between natural gas, diesel and other petroleum-based products;

ongoing relationships between us and our business and joint venture partners;

our ability to continue to compete with our competitors and their technologies;

the capital and operating costs of vehicles using our technologies relative to alternative technologies;

continuing growth in the transportation sector and in the natural gas engine market;

profit margins and production costs of engines incorporating our technologies;

the further development of infrastructure supporting the application of natural gas as an alternative fuel;

increasing penetration of our technologies in key markets within the transportation sector and in key geographic markets;

increasingly stringent environmental and emissions regulations in the future;

ongoing availability of government incentives and mandates for our technology;

our ability to attract and retain personnel;

production methods for our liquefied natural gas ( **LNG** ), compressed natural gas ( **CNG** ), and liquefied petroleum gas ( **LPG** ) systems;

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increasing commercialization of our technologies;

expansion of our product offerings;

our adoption, timing and ability to meet certain accounting and regulatory standards;

the ability of our products to adapt to the use of biogas and manufactured fuels, including hydrogen, as fuels;

our estimates and assumptions used in our accounting policies, and accruals, including warranty accruals, and financial condition;

our compliance with environmental regulations; and



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our foreign subsidiary's past and potential future involvement with countries subject to Canadian and U.S. sanctions and embargoes. Such statements reflect our current views with respect to future events and are subject to certain risks, uncertainties and assumptions. Actual results may differ materially from those expressed in these forward-looking statements due to a number of uncertainties and risks, including the risks described in this Prospectus, any Prospectus Supplement and in the documents incorporated by reference into this Prospectus and other unforeseen risks, including, without limitation:

market acceptance of our products;

product development delays;

delays in contractual commitments;

changing environmental regulations;

the ability to attract and retain business partners;

the success of our business partners and original equipment manufacturers ( **OEMs** ), with whom we partner;

future levels of government funding and incentives;

competition from incumbent or new technologies;

price differential between CNG, LNG and LPG relative to petroleum-based fuels;

limitations on our ability to protect our intellectual property;

potential claims or disputes in respect of our intellectual property;

limitations in our ability to successfully integrate acquired businesses;

limitations in the development of natural gas refueling infrastructure;

the ability to provide the capital required for research, product development, operations and marketing; and

those risks discussed in this Prospectus under the heading "Risk Factors" .

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You should not rely on any forward-looking statements. We undertake no obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise, after we distribute this Prospectus, except as otherwise required by law.

### DOCUMENTS INCORPORATED BY REFERENCE

**Information has been incorporated by reference in this Prospectus from documents filed with securities commissions or similar authorities in Canada.** Copies of the documents incorporated herein by reference may be obtained on request without charge from our Vice President, Investor Relations and Communications at 101-1750 West 75th Avenue, Vancouver, British Columbia, V6P 6G2, telephone (604) 718-8321. Copies of documents incorporated by reference may also be obtained by accessing the web site located at [www.sedar.com](http://www.sedar.com).

We have filed the following documents with the securities commissions or similar regulatory authorities in certain of the provinces of Canada and such documents are specifically incorporated by reference in this Prospectus:

our annual information form dated June 1, 2011 for the year ended March 31, 2011 (the **AIF** );

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our management proxy circular dated June 1, 2011 relating to the annual meeting of shareholders held on July 14, 2011 (the **Management Proxy Circular** );

our audited consolidated financial statements as at March 31, 2011 and 2010 and for the years ended March 31, 2011, 2010 and 2009, together with the notes thereto, and the auditors' report thereon addressed to our shareholders;

our management's discussion and analysis of financial condition and results of operations dated June 8, 2011 for the year ended March 31, 2011;

our business acquisition report dated September 14, 2010 relating to our acquisition of OMVL S.p.A. ( **OMVL** );

our business acquisition report dated September 14, 2011 relating to our acquisition of Emer S.p.A ( **Emer** );

our interim consolidated financial statements as at September 30, 2011 and for the three and six months ended September 30, 2011; and

our interim management's discussion and analysis of financial condition and results of operations dated October 31, 2011, for the three and six months ended September 30, 2011.

Any documents of the type required by National Instrument 44-101 – Short Form Prospectus Distributions of the Canadian Securities Administrators to be incorporated by reference in a short form prospectus, including any annual information form, comparative annual financial statements and the auditors' report thereon, comparative unaudited interim financial statements, management's discussion and analysis of financial condition and results of operations, material change report (except a confidential material change report), business acquisition report and information circular, if filed by us with the securities commissions or similar authorities in the provinces of Canada after the date of this Prospectus shall be deemed to be incorporated by reference in this Prospectus.

To the extent that any document or information incorporated by reference into this Prospectus is included in a report filed by us with the SEC pursuant to section 13(a), 13(c), 14 or 15(d) of the United States *Securities Exchange Act of 1934*, as amended (the **U.S. Exchange Act** ) after the date of this Prospectus such document or information shall also be deemed to be incorporated by reference as an exhibit to the registration statement of which this Prospectus forms a part, if and to the extent expressly provided in such report.

**Any statement contained in this Prospectus or in a document incorporated or deemed to be incorporated by reference herein will be deemed to be modified or superseded for purposes of this Prospectus to the extent that a statement contained in this Prospectus or in any other subsequently filed document which also is, or is deemed to be, incorporated by reference into this Prospectus modifies or supersedes that statement. The modifying or superseding statement need not state that it has modified or superseded a prior statement or include any other information set forth in the document that it modifies or supersedes. The making of a modifying or superseding statement shall not be deemed an admission for any purposes that the modified or superseded statement when made, constituted a misrepresentation, an untrue statement of a material fact or an omission to state a material fact that is required to be stated or that is necessary to make a statement not misleading in light of the circumstances in which it was made. Any statement so modified or superseded shall not be deemed, except as so modified or superseded, to constitute part of this Prospectus.**

Upon a new annual information form and related audited annual financial statements and management's discussion and analysis being filed by us with, and where required, accepted by, the securities commission or similar regulatory authority in each of the provinces of British Columbia, Alberta, Saskatchewan, Manitoba, Ontario, New Brunswick, Nova Scotia, Prince Edward Island and Newfoundland and Labrador during the term of this Prospectus, the previous annual information form, the previous audited annual financial statements and related management's discussion and analysis, all unaudited interim financial statements and related management's discussion and analysis, material change reports and business acquisition reports filed prior to the commencement of our financial year in which the new annual information form and related audited annual financial statements and management's



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discussion and analysis are filed shall be deemed no longer to be incorporated into this Prospectus for purposes of future offers and sales of Securities under this Prospectus. Upon new unaudited interim financial statements and related management's discussion and analysis being filed by us with the securities commission or similar regulatory authority in each of the provinces of British Columbia, Alberta, Saskatchewan, Manitoba, Ontario, New Brunswick, Nova Scotia, Prince Edward Island and Newfoundland and Labrador during the term of this Prospectus, all unaudited interim financial statements and related management's discussion and analysis filed prior to the new unaudited interim consolidated financial statements and related management's discussion and analysis shall be deemed no longer to be incorporated into this Prospectus for purposes of future offers and sales of Securities under this Prospectus. Upon a new information circular relating to an annual meeting of holders of Common Shares being filed by us with the securities commission or similar regulatory authority in each of the provinces of British Columbia, Alberta, Saskatchewan, Manitoba, Ontario, New Brunswick, Nova Scotia, Prince Edward Island and Newfoundland and Labrador during the term of this Prospectus, the information circular for the preceding annual meeting of holders of Common Shares shall be deemed no longer to be incorporated into this Prospectus for purposes of future offers and sales of Securities under this Prospectus.

One or more Prospectus Supplements containing the specific variable terms for an issue of the Securities and other information in relation to such Securities will be delivered to purchasers of such Securities together with this Prospectus and will be deemed to be incorporated by reference into this Prospectus as of the date of the Prospectus Supplement solely for the purposes of the offering of the Securities covered by any such Prospectus Supplement.

### **WHERE YOU CAN FIND ADDITIONAL INFORMATION**

We have filed with the SEC a registration statement on Form F-10 relating to the Securities. This Prospectus, which constitutes a part of the registration statement, does not contain all of the information contained in the registration statement, certain items of which are contained in the exhibits to the registration statement as permitted by the rules and regulations of the SEC. Statements included or incorporated by reference in this Prospectus about the contents of any contract, agreement or other documents referred to are not necessarily complete, and in each instance, you should refer to the exhibits for a more complete description of the matter involved. Each such statement is qualified in its entirety by such reference.

We are subject to the information requirements of the U.S. Exchange Act and applicable Canadian securities legislation, and in accordance therewith we file reports and other information with the SEC and with the securities regulatory authorities in Canada. Under the MJDS adopted by Canada and the United States, documents and other information that we file with the SEC may be prepared in accordance with the disclosure requirements of Canada, which are different from those of the United States. As a foreign private issuer, we are exempt from the rules under the U.S. Exchange Act prescribing the furnishing and content of proxy statements, and our officers, directors and principal shareholders are exempt from the reporting and short-swing profit recovery provisions contained in Section 16 of the U.S. Exchange Act. In addition, we are not required to publish financial statements as promptly as United States companies.

Investors may read any document that we have filed with the SEC and may also obtain copies of those documents by paying a fee at the public reference room of the SEC at 100 F Street, N.E., Washington, D.C. 20549. Investors should call the SEC at 1-800-SEC-0330 or access its website at [www.sec.gov](http://www.sec.gov) for further information about the public reference rooms. Investors may read and download some of the documents we have filed with the SEC at the SEC's Electronic Data Gathering and Retrieval system at [www.sec.gov](http://www.sec.gov). We are also subject to filing requirements prescribed by the securities legislation of all Canadian provinces. These filings are electronically available from SEDAR ([www.sedar.com](http://www.sedar.com)).

### **ENFORCEABILITY OF CIVIL LIABILITIES**

We are a corporation existing under the *Business Corporations Act* (Alberta). The majority of our officers and directors and some of the experts named in this Prospectus, are residents of Canada or otherwise reside outside the United States, and all, or a substantial portion of their assets and a substantial portion of our assets, are located outside the United States.

We have appointed an agent for service of process in the United States, but it may be difficult for holders of Securities who reside in the United States to effect service within the United States upon those directors, officers and experts who are not residents of the United States. It may also be difficult for holders of Securities who reside in the

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United States to realize in the United States upon judgments of courts of the United States predicated upon our civil liability and the civil liability of our directors, officers and experts under the United States federal securities laws or the securities laws of any state of the United States.

We have been advised by our Canadian counsel, Bennett Jones LLP, that a judgment of a United States court predicated solely upon civil liability under United States federal securities laws would probably be enforceable in Canada if the United States court in which the judgment was obtained has a basis for jurisdiction in the matter that would be recognized by a Canadian court for the same purposes. We have also been advised by Bennett Jones LLP, however, that there is substantial doubt whether an action could be brought in Canada in the first instance on the basis of liability predicated solely upon United States federal securities laws.

We filed with the SEC, concurrently with our registration statement on Form F-10 of which this Prospectus is a part, an appointment of agent for service of process on Form F-X. Under the Form F-X, we appointed CT Corporation as our agent for service of process in the United States in connection with any investigation or administrative proceeding conducted by the SEC, and any civil suit or action brought against or involving us in a United States court arising out of or related to or concerning the offering of the Securities under this Prospectus.

**WESTPORT INNOVATIONS INC.**

Our governing corporate statute is the *Business Corporations Act* (Alberta). Our head office and principal place of business is at 101 1750 West 75th Avenue, Vancouver, British Columbia V6P 6G2. Our registered office is at 4500 Bankers Hall East, 855 2nd Street S.W., Calgary, Alberta T2P 4K7.

We have one material subsidiary, Westport Power Inc. ( **WPI** ), which is 100% wholly-owned and incorporated pursuant to the *Business Corporations Act* (British Columbia). In addition, we own 100% of the voting securities of Westport Fuel Systems Inc., a Delaware corporation; 100% of the voting securities of Westport Innovations (Australia) Pty. Ltd., a Victoria, Australia corporation; and 100% of the voting securities of Westport Innovations (Hong Kong) Limited, a Hong Kong, China corporation. We, through WPI, hold 50% of the voting securities of CWI, a Delaware corporation; 50% of the voting securities of BTIC Westport Inc. ( **BWI** ), a Chinese corporation; 35% of the voting securities of Weichai Westport Inc. ( **WWI** ), a Chinese corporation and 100% of the voting securities of WLD, a British Columbia corporation. We indirectly hold 100% of the outstanding shares of Juniper Engines Italy Srl, an Italian company which, in turn, holds 100% of the outstanding shares of OMVL and Emer, which are both Italian companies and 100% of the outstanding shares in Alternative Fuel Vehicle Sweden AB ( **AFV** ), a Swedish company.

**OUR BUSINESS**

We are a leading provider of high-performance, low-emission engine and fuel system technologies utilizing gaseous fuels. Our technology and products enable light- (2.4 litre), medium- (5.9 to 8.9 litre), heavy-duty (11 to 16 litre) and high-horsepower (greater than 16 litre) petroleum-based fuel engines to use primarily natural gas, giving users a cleaner, and generally less expensive alternative fuel based on a more abundant natural resource. To date, we have sold over 30,000 natural gas and propane engines to customers in more than 19 countries. We currently have strategic relationships with three of the world's top four engine producers and supply or have strategic relationships with five of the world's top six truck producers.

Since our founding in 1995, we have focused on developing technology that allows us to produce more environmentally sustainable engines without compromising the performance, fuel economy, durability and reliability of diesel engines. We have invested over \$250 million towards the research, development and commercialization of our proprietary technologies, which allow engines to operate on natural gas while preserving the key benefits of diesel engines. The substitution of natural gas for petroleum-based fuel drives a significant reduction in harmful combustion emissions, such as nitrogen oxides, particulate matter and greenhouse gas, in addition to providing a relatively inexpensive alternative fuel from a more plentiful natural resource. Our systems enable combustion engines to use gaseous fuels, such as natural gas, propane, biogas or hydrogen. Our research and development effort and investment have resulted in a substantial patent portfolio that serves as the foundation for our differentiated technology offerings and competitive advantage.

We leverage our proprietary technology by partnering with leading diesel engine and truck OEMs to develop, manufacture and distribute our engines to a diverse group of global truck and bus OEMs. Our strategic relationships with OEMs provide us with access to their manufacturing capacity, supply chain and global

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distribution networks without incurring the considerable investment associated with these assets. We commercialize our technology in markets where demand for clean, low emission engines is prevalent, including light-duty, medium- to heavy-duty, and heavy-duty.

CWI, our 50:50 joint venture with Cummins, Inc., ( **Cummins** ), serves the medium- to heavy-duty engine markets. CWI's engines are offered globally by more than 60 OEMs of transit and shuttle buses, conventional trucks and tractors, and refuse collection trucks, as well as specialty vehicles such as short-haul port drayage trucks, material handling trucks, street sweepers and vehicles for selected industrial applications. The fuel for CWI engines is typically carried on the vehicles as CNG or LNG. CWI engines are produced at Cummins' plants in the United States, China and India, allowing CWI to leverage Cummins' global manufacturing footprint without incurring additional capital costs. CWI also utilizes Cummins' supply chain, back office systems and distribution and sales networks.

Westport Heavy Duty ( **Westport HD** ), serves the heavy-duty engines markets and currently offers a 15 litre natural gas engine for the heavy-duty trucking market. Westport HD applies our proprietary development platform and is engaged in the engineering, design and marketing of natural gas-enabling technology for the heavy-duty diesel engine and truck market. The fuel for the Westport HD system is typically carried on the vehicle as LNG to provide greater energy density compared to CNG and to allow the vehicle to travel further before refuelling. At the heart of the Westport HD system is our proprietary high pressure direct injection ( **HPDI** ) technology, which provides the environmental and cost benefits of natural gas while delivering comparable benefits of diesel engines: high efficiency over the speed and torque operating range, high torque capability and robust reliability.

Westport Light-Duty ( **Westport LD** ), which is currently composed of WLD, OMVL and, as of July 1 and October 11, 2011, Emer and AFV, respectively, designs, produces and sells high-performance alternative fuel engines, systems and components targeting the high volume light-duty vehicle and engine segments for automotive and industrial markets. Westport LD offers advanced technology natural gas and LPG engines and fuel systems for the OEM light-duty automotive and industrial markets. Westport LD also offers OMVL and Emer brand aftermarket kits and components for conversion of engines from gasoline, or petrol, to CNG and LPG. Westport LD leverages our advanced engineering and the precision high volume manufacturing of Italian operations OMVL and Emer. For industrial applications, Westport LD offers complete engine solutions to industrial vehicle OEMs and stationary packagers globally. The Juniper brand engine provides robust performance for material handling, municipal, construction, and other harsh and challenging applications. Westport LD currently supplies Clark Material Handling Company ( **Clark** ) with Juniper 2.4L CNG and LPG industrial engines based on the Hyundai platform for Clark forklifts sold globally. The Juniper 2.4L engine is also available for stationary applications such as engine power units for oilfield and agricultural installations and for electrical power generation. Effective August 3, 2011, the name of Juniper Engines Inc. was formally changed to Westport Light Duty Inc. This was a change of name only and the business continues unaffected. WLD will continue to use the Juniper brand.

Westport has formed additional joint ventures to capitalize on the growth of alternative fuel engines in geographic markets outside of North America. In July 2010, Westport established WWI, a joint venture between Westport (35% interest), Weichai Power Co. Ltd. (40% interest) and Hong Kong Peterson (CNG) Equipment Ltd. (25% interest), to focus on the Chinese market. WWI develops, manufactures, and sells advanced, alternative fuel engines and parts for use in automobiles, buses, heavy-duty trucks, marine applications and power generation. WWI occupies a 20,000 square metre site in China with an annual production capacity of 20,000 engines. The current engines are widely used in city bus, coach, and heavy-duty truck applications in China or exported to other regions globally. WWI intends to utilize Westport's natural gas technology expertise and the distribution network of engine manufacturing leaders seeking to deliver best-in-class solutions in a rapidly developing market. WWI has experienced significant growth in China with over \$46 million in revenue for calendar 2010 compared to \$21 million in revenue for the same period in the previous year.

In 2009, Westport announced that Volvo had entered into an agreement with Westport as a Tier 1 Development Supplier for its heavy-duty natural gas engines and associated supply chain. Westport will supply its HPDI technology and work together with the Gothenburg, Sweden engine manufacturer to qualify appropriate suppliers consistent with Volvo volume and quality expectations. In July 2010, Westport and Volvo signed a new development and commercialization agreement. The natural gas engine development program is expected to result in an engine that will meet future emission requirements and be commercialized according to a mutually agreed timeline.

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Westport has also established BWI, a 50:50 joint venture between Westport and Beijing Tianhai Industry, to focus on tanks to support the Westport HD business. BWI combines our core competencies in LNG fuel systems with BTIC's global cryogenic tank manufacturing capabilities. The joint venture fills a need within the natural gas vehicle industry for more cost-effective, custom-engineered tanks for LNG.

For the fiscal year ended March 31, 2011 and 2010, Westport generated revenue of \$148.1 million and \$121.7 million, respectively. Our net loss for the same periods was \$42.3 million and \$34.7 million, respectively. The revenue generated by CWI, as a percentage of our consolidated revenue, for the fiscal year ended March 31, 2011 and 2010 was 75% and 92%, respectively.

### RECENT DEVELOPMENTS

On October 12, 2011, Westport announced that it had completed the acquisition of AFV of Gothenburg, Sweden for approximately \$7.6 million (SEK 51.0 million). The purchase price consists of a closing amount of approximately \$3.1 million (SEK 21 million), of which \$2.1 million (SEK 14.3 million) was paid in cash and \$1.0 million (SEK 6.7 million) in Westport common shares with the number of shares calculated using a 20-day volume-weighted average price. Westport also assumed AFV's existing debt of approximately \$1.2 million (SEK 8.2 million) and repaid a \$0.4 million (SEK 2.8 million) shareholder loan to Göteborg Energi. The total purchase price also includes earn-out payments of \$2.8 million (SEK 19.0 million) payable in Westport common shares and tied to revenue and production milestones to be achieved no later than December 31, 2014.

On September 28, 2011, Westport announced that a new natural gas Westport WiNG Power System ( **WiNG** ) will be available in the Ford F-250 and F-350 Super Duty pickup trucks sold and serviced through authorized Ford dealers. The F-250 and F-350 pickup trucks can also run on ordinary gasoline. As part of the product launch with Ford Super Duty Pickup Trucks, Westport LD has unveiled the new WiNG system, an advanced, integrated, bi-fuel system for passenger and commercial vehicles targeting fleet customers.

On September 23, 2011, Westport announced that it had raised \$34.3 million (Cdn.\$36.0 million) through the issuance of debentures offered by Macquarie Private Wealth Inc. ( **Macquarie** ), on a private placement basis, to replace previously issued debentures that matured in July 2011. The debentures are unsecured and subordinated to senior indebtedness, which mature on September 22, 2014, and bear interest at 9% per annum, payable in cash semi-annually in arrears on March 15th and September 15th of each year during the term, commencing on March 15, 2012. The debentures are not listed on any stock exchange. Westport paid Macquarie a cash commission equal to 3.85% of the gross proceeds of the offering.

On September 7, 2011, Westport announced that it had entered into an agreement with Shell to launch a co-marketing program in North America aimed at providing customers a better economic case when purchasing and operating LNG powered vehicles ( **LNGV** ) by consolidating key value chain components such as fuel supply, customer support and comprehensive maintenance into a single, user-friendly package. Under the terms of the agreement, both companies will leverage their industry-leading positions in LNG production and distribution for Shell and LNGV systems and technology for Westport, to deliver a superior integrated commercial solution to participating customers, initially in North America. Also, the companies will collaborate to develop industry standards for LNG as a new transportation fuel in support of their on-going efforts to maintain the highest health, safety and sustainable development practices.

On July 1, 2011, Westport announced that it had completed the acquisition of Emer. Upon closing, Westport paid consideration of \$39.7 million, which consists of \$17.6 million in cash and 881,860 common shares of Westport. The purchase price includes the assumption of approximately \$77.0 million in existing net debt within Emer. Post-closing, Westport paid down \$36.3 million of the debt, leaving \$40.7 million in net debt. Emer is a leading provider in the CNG and LPG industry. The combined operations under Westport LD will offer a complete systems solution to OEMs looking to take advantage of the growing alternative fuel market. The acquisition positions Westport to more rapidly penetrate attractive end markets, including North America.

On June 28, 2011, Westport announced that it had entered into an agreement with General Motors (NYSE:GM/TSX:GMM) to help develop advanced natural gas engine technology. Both General Motors and Westport will bring their extensive expertise to develop natural gas engine controls, emissions and performance strategies. Westport announced the planned opening of a new Technical Center in Michigan. Westport's personnel currently includes approximately 15 people in Farmington Hills, Michigan, and Westport plans to add more people and invest in facilities as demand grows for natural gas-powered, alternative-fuel vehicles. To support OEM



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programs, Westport plans to add research and development facilities to develop technologies that enable vehicles to run on natural gas for business and government fleets, and personal use. Utilization of domestic energy, the creation of jobs and protection of the environment, are all part of Westport's business objectives.

On May 17, 2011, Westport announced that it had entered into an agreement with Caterpillar, Inc. ( **Caterpillar** ) (NYSE:CAT) to evaluate direct injection, natural gas fuel system technologies for possible use on Caterpillar's large engines. As part of the agreement, the parties will combine their respective technologies and components to develop a fuel system that will be evaluated on a multi-cylinder test engine. Through this evaluation project, Westport and Caterpillar are seeking to demonstrate that the integration of their respective direct injection, natural gas technologies can deliver the high performance and high efficiency requirements large engine applications will demand. Under the terms of the agreement, the evaluation is expected to be completed in 2012, with program expenses shared by both Caterpillar and Westport.

On April 5, 2011, Westport announced that Heckmann Corporation, a water solutions company focused on water issues worldwide and, in particular, oil and natural gas exploration and production, is teaming up with Encana Natural Gas Inc. ( **Encana** ), a subsidiary of Encana Corporation, Westport and Peterbilt Motors Company ( **Peterbilt** ), a division of PACCAR Inc., to transition its truck fleet from traditional diesel vehicles to natural gas vehicles. Under the terms of the agreement, Encana will make fueling services available where Heckmann Water Resources ( **HWR** ) operates its fleet of water transportation vehicles. HWR will use the trucks to service its customers' natural gas wells and provide water handling services in conjunction with its system of pipelines and disposal wells. HWR has issued a purchase order for 200 Peterbilt 367 LNG trucks incorporating Westport HD systems, from Westport.

On April 1, 2011, Westport announced that U.S. President Barack Obama, Secretary of Energy Steven Chu and Transportation Secretary Ray LaHood visited a United Parcel Service, Inc. ( **UPS** ) shipping facility in Landover, Maryland to view various alternative fuel vehicles from UPS, AT&T, Pepsi-Frito Lay, and Verizon's clean fleets and to announce a National Clean Fleets Partnership. An LNG Kenworth T800 truck powered by Westport HD system was showcased at the event to demonstrate UPS' commitment to reduce the emissions of its truck fleet while taking a step toward U.S. energy security.

## **RISK FACTORS**

A prospective purchaser of Securities should carefully consider the list of risk factors incorporated by reference in this Prospectus before purchasing our Securities. Our ability to generate revenue and profit from our technologies is dependent on a number of factors, and the risks identified below, if they were to occur, could have a material impact on our business, financial condition, liquidity, results of operation or prospects. While we have attempted to identify the primary known risks that are material to our business, the risks and uncertainties described in the documents incorporated by reference in this Prospectus are not the only ones we face. Additional risks and uncertainties, including those that we do not know about now or that we currently believe are immaterial may also adversely affect our business, financial condition, liquidity, results of operation or prospects.

### **Risks Related to Our Business**

#### **We have incurred and continue to incur losses.**

We have incurred substantial losses since our inception in 1996 and continue to incur losses and experience negative cash flows. We cannot predict if or when we will operate profitably or generate positive cash flows or if we will be able to implement our business strategy successfully. Pursuing our strategy requires us to incur significant expenditures for research and product development, marketing, and general administrative activities. As a result, we need to continue to grow our revenues and gross margins to achieve and sustain profitability and positive operating cash flows, and we may need to raise additional capital.

#### **We may be unable to raise additional capital.**

Execution of our business plan and our commercial viability could be jeopardized if we are unable to raise additional funds for our commercialization plans, to fund working capital, research and development projects, sales, marketing and product development activities, and other business opportunities. We attempt to mitigate this risk by generating funds from a variety of sources including: through the sale of our commercial products, through the sale of non-core assets including long-term investments, through funding from government agencies, industry and

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business partners, and through the issuance of shares or debt in the public equity markets or through strategic investors. In addition, we try to maintain reserves of cash and short-term investments and seek to obtain funding commitments before we take on any significant incremental initiatives. There can be no assurance that we will be able to secure additional funding, or funding on terms acceptable to us, to pursue our commercialization plans.

### **A sustained economic recession could negatively impact our business.**

Global economic factors beyond our control such as a sustained and far reaching economic recession, more restrictive access to credit markets or other broad economic issues may negatively affect the natural gas vehicle market, and reduce demand for our products as partners and potential customers defer replacing older vehicles or expanding their fleets. Our bad debt expense may increase, and we may need to assist potential customers with obtaining financing or government incentives to help customers fund their purchases of our products.

### **Potential fluctuations in our financial results make financial forecasting difficult.**

We expect our revenues and results of operation to continue to vary significantly from quarter to quarter. Sales and margins may be lower than anticipated due to timing of customer orders and deliveries, unexpected delays in our supply chain, general economic and market-related factors, product quality, performance and safety issues, and competitive factors. The current economic environment also makes projecting financial results more difficult. In addition, the continuance and timing of government funding of our research and development programs is difficult to predict and may cause quarter to quarter variations in financial results. In addition, due to our early stage of commercialization on some products, we cannot accurately predict our future revenues or results of operations or the timing of government funding on our current research and development programs. We are also subject to normal operating risks such as credit risks, foreign currency risks, and global and regional economic conditions. As a result, quarter-to-quarter comparisons of our revenues and results of operation may not be meaningful. It is likely that in one or more future quarters our results of operation will fall below the expectations of securities analysts and investors. If this happens, the trading price of our Common Shares might be materially and adversely affected.

### **A market for engines with our fuel systems may never develop or may take longer to develop than we anticipate.**

Although we have seen strong growth in CWI revenues and interest from port drayage fleets, municipalities and private fleets, engines with our fuel systems represent an emerging market, and we do not know whether end-users will ultimately want to use them or pay for their initial incremental purchase price. The development of a mass market for our fuel systems may be affected by many factors, some of which are beyond our control, including: the emergence of newer, more competitive technologies and products; the future cost of natural gas and other fuels used by our systems; the ability to successfully build the refuelling infrastructure necessary for our systems; regulatory requirements; availability of government incentives; customer perceptions of the safety of our products; and customer reluctance to try a new product.

If a market fails to develop or develops more slowly than we anticipate, we may be unable to recover the losses we will have incurred in the development of our products and may never achieve profitability.

### **Certain of our products may not achieve widespread adoption.**

Our direct injection technology has been demonstrated in heavy-duty trucks, light-duty vehicles and high horsepower applications. However, we do not know when or whether we will be successful in the commercialization of products for any of our target markets. There can be no assurance that engines using our direct injection technology will perform as well as we expect, or that prototypes and commercial systems will be developed and sold in commercially viable numbers.

Our Westport HD systems presently have higher initial capital costs than the incumbent competing technologies, and manufacturing costs of some of our products at a large-scale commercial level have not been confirmed. If we are unable to produce fuel systems that are economically competitive, on a life-cycle cost basis, in terms of price, reliability and longevity, operators of commercial vehicle fleets and power generators will be unlikely to buy products containing our fuel systems.

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### **We are partly dependent on government incentives to facilitate demand for our products and fund our research and development programs and these incentives may not be renewed or may be redirected.**

Our business has benefited from the availability of governmental incentives, such as tax credits, to encourage the use of natural gas in trucks, buses and other vehicles. The Federal Tax credit for alternative fuelled vehicles expired on December 31, 2010. HR 4853 (Tax Relief, Unemployment Insurance Reauthorization and Job Creation Act of 2010) was passed December 17, 2010 which extended the expiration of the \$0.50 per gallon credit for alternative fuels including natural gas, and the natural gas fuelling infrastructure credit of up to \$30,000 until December 31, 2011. This legislation also included a provision for 100% bonus depreciation for some capital assets acquired before January 1, 2012. Efforts are underway to pass a streamlined version of the NAT GAS Act, HR 1380 (New Alternative Transportation to Give Americans Solutions Act of 2011) which was introduced on April 6, 2011. This bill seeks to amend the IRS code to allow for tax credits for natural gas vehicles, fuel and fuelling infrastructure for a period of 5 years. The NAT GAS Act of 2011 allows for a greater number of natural gas technologies to qualify for credits including dual and bi-fuel vehicles. The bill also provides tax credits to vehicle manufacturers and funding for natural gas vehicle research and development. While the bill has been well received with over 180 co-sponsors, it has not been passed into law. The NAT GAS Act has been referred to 3 committees and has not yet been scheduled for debate or voting.

In the absence of federal legislation, individual states such as Texas with HB 2938/SB 20 and Pennsylvania with a series of bills included in the Marcellus Works legislation, have introduced bills to provide incentives to promote the use of natural gas fuelling infrastructure and vehicles.

We cannot predict whether or when any of these bills will become law, and therefore whether any of the existing incentives will be renewed or new incentives enacted. While we believe that, even in the absence of governmental incentives, there are sufficient financial, environmental and other reasons for customers to buy our engines, continued uncertainty over whether such governmental incentives will be available in the United States could cause United States customers to delay making a decision on whether to purchase our engines, which in turn could negatively impact our business for so long as such uncertainty persists.

While some of our customers and potential customers have made successful applications for government incentives to assist them in converting their vehicles to natural gas engines, there is no guarantee that such incentives will continue to be available. Today, our LNG systems customers and potential customers in the United States may have access to local, state and federal incentives through programs and initiatives such as the federal income tax credits for fuel and infrastructure, and state grants such as those offered by the CARB, California Energy Commission, and the SCAQMD. If these and other similar incentive programs are discontinued or are no longer available to our customers and potential customers, it may have a material adverse effect on our sales.

In addition, we enter into agreements with government agencies to help fund our research and development programs. There can be no assurance that we will succeed in being awarded future funding from any government agencies at the same levels we have received in the past or at all. Funding agreements with government agencies are also subject to audit, which could result in certain funding being denied or monies received from such agencies having to be repaid.

### **Fuel price differentials are hard to predict and may be less favourable in future.**

The acceptance of natural gas-fuelled engines by customers depends in part on the price differential between natural gas and diesel fuel. Natural gas has generally been, and currently is, less expensive than diesel fuel in many jurisdictions. This price differential is affected by many factors, including changes in the resource base for natural gas compared with crude oil, pipeline transportation capacity for natural gas, refining capacity for crude oil and government excise and fuel tax policies. While this price differential increased in fiscal 2011, there can be no assurance that natural gas will remain less expensive than diesel fuel. This may impact upon potential customers' decisions to adopt natural gas as an energy solution in the short term.

### **Our growth is dependent on natural gas refuelling infrastructure that may not take place.**

For motor vehicles, natural gas must be carried on board in liquefied or compressed form, and there are few public or private refuelling stations available in most jurisdictions. There can be no assurance of the successful expansion of the availability of natural gas as a vehicle fuel or that companies will develop refuelling stations to meet projected demand. If customers are unable to obtain fuel conveniently and affordably, a mass market for vehicles powered by our technology is unlikely to develop.

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### **Changes in environmental and regulatory policies could hurt the market for our products.**

We currently benefit from, and hope to continue to benefit from, certain government environmental policies, mandates and regulations around the world, most significantly in the international automotive market and in the United States. Examples of such regulations include those that provide economic incentives, subsidies, tax credits and other benefits to purchasers of low emission vehicles, restrict the sale of engines that do not meet emission standards, fine the sellers of non-compliant engines, tax the operators of diesel engines and require the use of more expensive ultra-low sulphur diesel fuel. There can be no assurance that these policies, mandates and regulations will be continued. Incumbent industry participants with a vested interest in gasoline and diesel, many of which have substantially greater resources than we do, may invest significant time and money in an effort to influence environmental regulations in ways that delay or repeal requirements for clean vehicle emissions. If these are discontinued or if current requirements are relaxed, this may have a material impact on our competitive position.

### **We currently face, and will continue to face, significant competition.**

Our products face, and will continue to face, significant competition, including from incumbent technologies. New developments in technology may negatively affect the development or sale of some or all of our products or make our products uncompetitive or obsolete. Other companies, many of which have substantially greater customer bases, businesses, and financial and other resources than us, are currently engaged in the development of products and technologies that are similar to, or may be competitive with, certain of our products and technologies.

Competition for our products may come from current power technologies, improvements to current power technologies and new alternative power technologies, including other fuel systems. Each of our target markets is currently serviced by existing manufacturers with existing customers and suppliers using proven and widely accepted technologies. Additionally, there are competitors working on developing technologies such as cleaner diesel engines, bio-diesel, fuel cells, advanced batteries and hybrid battery/internal combustion engines in each of our targeted markets. Each of these competitors has the potential to capture market share in various markets, which could have a material adverse effect on our position in the industry and our financial results. For our products to be successful against competing technologies, especially diesel engines, they must offer advantages in one or more of these areas: regulated or un-regulated emissions performance; fuel economy; fuel cost; engine performance; power density; engine and fuel system weight; and engine and fuel system price. There can be no assurance that our products will be able to offer advantages in all or any of these areas.

### **We depend on our intellectual property and our failure to protect that intellectual property could adversely affect our future growth and success.**

Failure to protect our existing and future intellectual property rights could seriously harm our business and prospects and may result in the loss of our ability to exclude others from practicing our technology or our own right to practice our technologies. If we do not adequately ensure our freedom to use certain technology, we may have to pay others for rights to use their intellectual property, pay damages for infringement or misappropriation and/or be enjoined from using such intellectual property. Our patents do not guarantee us the right to practice our technologies if other parties own intellectual property rights that we need in order to practice such technologies. Our patent position is subject to complex factual and legal issues that may give rise to uncertainty as to the validity, scope and enforceability of a particular patent. As is the case in many other industries, the web of intellectual property ownership in our industry is complicated and, in some cases, it is difficult to define with precision where one property begins and another ends. In any case, there can be no assurance that:

any of the rights we have under U.S. or foreign patents owned by us or other patents that third parties license to us will not be curtailed, for example, through invalidation, circumvention, challenge, being rendered unenforceable or by license to others:

we were the first inventors of inventions covered by our issued patents or pending applications or that we were the first to file patent applications for such inventions;

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any of our pending or future patent applications will be issued with the breadth of claim coverage sought by us, or be issued at all;

our competitors will not independently develop or patent technologies that are substantially equivalent or superior to our technologies;

any of our trade secrets will not be learned independently by our competitors; or

the steps we take to protect our intellectual property will be adequate. In addition, effective patent, trademark, copyright and trade secret protection may be unavailable, limited or not applied for in certain foreign countries.

We also seek to protect our proprietary intellectual property, including intellectual property that may not be patented or patentable, in part by confidentiality agreements and, if applicable, inventors' rights agreements with our strategic partners and employees. There can be no assurance that these agreements will not be breached, that we will have adequate remedies for any breach or that such persons or institutions will not assert rights to intellectual property arising out of these relationships.

Certain intellectual property has been licensed to us from third parties who may also license such intellectual property to others, including our competitors. If necessary or desirable, we may seek further licenses under the patents or other intellectual property rights of others. However, we can give no assurances that we will obtain such licenses or that the terms of any offered licenses will be acceptable to us. The failure to obtain or renew a license from a third party for intellectual property we use at present could cause us to incur substantial costs and to suspend the manufacture, shipment of products or our use of processes requiring such intellectual property.

### **We could become engaged in intellectual property litigation or disputes that may negatively affect our business.**

From time to time, claims have been made by third parties that the practice of our technology infringes upon patents owned by those third parties. Although we have seen no valid basis for any of these claims, as our business grows, parties may attempt to take advantage of that growth and assert similar claims and demands for compensation. Our response to such claims will be commensurate with the seriousness of the allegations, their potential effect on our business and the strength of our position. We will examine a range of options, from formal legal action to obtain a declaratory judgment of non-infringement, to the initiation of design changes. We intend to vigorously defend our intellectual property.

As a result, while we are not currently engaged in any material intellectual property litigation, we could become subject to lawsuits in which it is alleged that we have infringed the intellectual property rights of others or in which the scope, validity and enforceability of our intellectual property rights is challenged. In addition, we may commence lawsuits against others who we believe are infringing upon our rights. Our involvement in intellectual property litigation or disputes, including any that may arise in respect of our HPDI technology or LNG tanks, could be time consuming and result in significant expense to us, diversion of resources, and delays or stoppages in the development, production and sales of products or intellectual property, whether or not any claims have merit or such litigation or disputes are resolved in our favour. In the event of an adverse outcome as a defendant in any such litigation, we may, among other things, be required to:

pay substantial damages;

cease the development, manufacture, use, sale or importation of products that infringe upon other patented intellectual property;

expend significant resources to develop or acquire non-infringing intellectual property;

discontinue processes incorporating infringing technology; or

obtain licenses to the infringing intellectual property.



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Any such result could require the expenditure of substantial time and other resources and could have a material adverse effect on our business and financial results.

### **We are dependent on relationships with strategic partners.**

Execution of our current strategy is dependent on cooperation with strategic partners for technology development, manufacturing and distribution. To be commercially viable, our fuel systems must be integrated into engines, and our engines must be integrated into chassis manufactured by OEMs. We can offer no guarantee that existing technology agreements will be renewed or advanced into commercialization agreements, or that our strategic partners will not seek to renegotiate or amend those agreements before or after a product has been commercialized. We can offer no guarantee that even if technology agreements do exist with our strategic partners that OEMs will manufacture engines with our fuel systems or chassis for our engines, or if they do manufacture such products, that customers will choose to purchase them. Any integration, design, manufacturing or marketing problems encountered by OEMs could adversely affect the market for our products and our financial results. In addition, there can be no assurance of the commercial success of any joint ventures in which we are, or will become, involved.

Any change in our relationships with our strategic partners, whether as a result of economic or competitive pressures or otherwise, including any decision by our strategic partners to reduce their commitment to our products and technology in favour of competing products or technologies, to change or seek to change the terms of our contractual relationships with them or to bring to an end our various alliances, could have a material adverse effect on our business and financial results.

In addition, disputes regarding the rights and obligations of the parties have in the past and may in the future arise under our agreements with our strategic partners. These and other possible disagreements have in the past and may in the future lead to the renegotiation or modification of such agreements, or could lead to the termination of such agreements or delays in collaborative research, development, supply, or commercialization of certain products, or could require or result in litigation or arbitration. Moreover, disagreements have in the past and may in the future arise with our strategic partners over rights to intellectual property. These kinds of disagreements could result in costly and time-consuming litigation. Any such conflicts with our strategic partners could reduce our ability to obtain future collaboration agreements and could have a negative impact on our relationship with existing strategic partners.

### **We are dependent on relationships with our suppliers.**

While we have negotiated supply agreements with various manufacturers and have entered into strategic supply agreements with BTIC, a Sino-Korean company located in Beijing, China, Cryostar, a division of The Linde Group, and Delphi Automotive Systems, LLC, certain of these manufacturers may presently be the sole supplier of key components for our products, and we are dependent on their ability to source materials, manage their capacity, workforce and schedules. In particular, we are dependent on sole suppliers for our injectors, tanks and pumps for our Westport HD systems and their ability to ramp up capacity and maintain quality and cost to support our production requirements. For a number of reasons, including but not limited to shortages of parts, labour disruptions, lack of capacity and equipment failure, a supplier may fail to supply materials or components that meet our quality, quantity or cost requirements or to supply any at all. If we are not able to resolve these issues or obtain substitute sources for these materials or components in a timely manner or on terms acceptable to us, our ability to manufacture certain products may be harmed, and we may be subjected to cancellation of orders or penalties for failed or late deliveries, which could have a material adverse effect on our business and financial results. Our products also use steel and other materials that have global demand. The prices and quantities at which those supplies are available fluctuate and may increase significantly. Competitive pressure, however, may not allow us to increase the sales price of our products. Any such increases may therefore negatively affect our margins and financial condition. We mitigate these risks by seeking secondary suppliers, carrying inventory and locking in long-term pricing when possible. There are no guarantees, however, that we will be successful in securing alternative suppliers or that our inventory levels will be sufficient for our production requirements.

### **We are dependent on our relationship with Cummins for CWI revenues and profits.**

The majority of our revenues are currently derived from the operations of CWI, which purchases all of its current and foreseeable engine products from Cummins-affiliated plants and distributors. Although the factories operate with modern technology and experienced management, there can be no assurance that the factory and

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distribution systems will always be able to perform on a timely and cost-effective basis. Any reduction in the manufacturing and distribution capabilities of Cummins-affiliated plants and distributors could have a material adverse effect on our business and financial results.

### **Our limited production trials, commercial launch activities and field tests could encounter problems.**

We conduct limited production trials and field tests on a number of our products as part of our product development cycle, and we are working on scaling up our production capabilities. These trials, production readiness activities and field tests may encounter problems and delays for a number of reasons, including the failure of our technology, the failure of the technology of others, the failure to combine these technologies properly, and the failure to maintain and service the test prototypes properly. Some of these potential problems and delays are beyond our control. Any problem or perceived problem with our limited production trials and field tests could hurt our reputation and the reputation of our products and delay their commercial launch.

### **We may have difficulty managing the expansion of our operations.**

To support the launch, and increase sales and service, of our Westport HD systems, we may be required to expand the scope of our operations rapidly. This may include a need for a significant increase in employees and an increase in the size, or relocation, of our premises and changes to our information systems, processes and policies. Such rapid expansion may place a significant strain on our senior management team, support teams, information technology platforms and other resources. In addition, we may be required to place more reliance on our strategic partners and suppliers, some of whom may not be capable of meeting our production demands in terms of timing, quantity, quality or cost. Difficulties in effectively managing the budgeting, forecasting and other process control issues presented by any rapid expansion could harm our business, prospects, results of operations or financial condition.

### **Warranty claims could diminish our margins.**

There is a risk that the warranty accrual included in our cost of product revenue is not sufficient, and we may recognize additional expenses as a result of warranty claims in excess of our current expectations. Such warranty claims may necessitate a redesign, re-specification, a change in manufacturing processes, and/or recall of our products, which may have an adverse impact on our finances and on existing or future sales. Although we attempt to mitigate against these risks through our sales and marketing initiatives and our product development, quality assurance, support and service programs, there can be no assurance that such initiatives and programs are adequate or that sales of our commercial products will continue to grow and contribute financially. Even in the absence of any warranty claims, a product deficiency such as a manufacturing defect or a safety issue could be identified, necessitating a product recall, which could itself have an adverse impact on our finances and on existing or future sales.

New products may have different performance characteristics from previous products. In addition, we have limited field experience with our Westport HD systems from which to make our warranty accrual estimates.

### **We could become subject to product liability claims.**

Our business exposes us to potential product liability claims that are inherent to natural gas, LPG and hydrogen and products that use these gases. Natural gas, LPG and hydrogen are flammable gases and are potentially dangerous products. Any accidents involving our products or other natural gas, LPG or hydrogen-based products could materially impede widespread market acceptance and demand for our engines and fuel systems. In addition, we may be subject to a claim by end-users or others alleging that they have suffered property damage, personal injury or death because our products did not perform adequately. Such a claim could be made whether or not our products perform adequately under the circumstances. From time to time, we may be subject to product liability claims in the ordinary course of business, and we carry a limited amount of product liability insurance for this purpose. However, our current insurance policies may not provide sufficient or any coverage for such claims, and we cannot predict whether we will be able to maintain our insurance coverage on commercially acceptable terms.



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### **We could become liable for environmental damages resulting from our research, development or manufacturing activities.**

The nature of our business and products exposes us to potential claims and liability for environmental damage, personal injury, loss of life, and damage to or destruction of property. Our business is subject to numerous laws and regulations that govern environmental protection and human health and safety. These laws and regulations have changed frequently in the past and it is reasonable to expect additional and more stringent changes in the future. Our operations may not comply with future laws and regulations, and we may be required to make significant unanticipated capital and operating expenditures. If we fail to comply with applicable environmental laws and regulations, governmental authorities may seek to impose fines and penalties on us or to revoke or deny the issuance or renewal of operating permits, and private parties may seek damages from us. Under those circumstances, we might be required to curtail or cease operations, conduct site remediation or other corrective action, or pay substantial damage claims. In addition, depending on the nature of the claim, our current insurance policies may not provide sufficient or any coverage for such claims.

### **We have foreign currency risk.**

While a majority of our revenues, cost of sales, expenses and warranty balances are denominated in U.S. dollars, many of our operating expenses, other than cost of sales, are in Canadian dollars and European Euros, and we report in U.S. dollars. Foreign exchange gains and losses are included in results from operations. A large decline in the value of the U.S. dollar relative to the Canadian dollar or Euro relative to the U.S. dollar could negatively impact margins and other financial results. We have not entered into foreign exchange contracts to hedge against gains and losses from foreign currency fluctuations. In Fiscal 2011, on average, the U.S. dollar declined 6.8% against the Canadian dollar.

### **We could lose or fail to attract the personnel necessary to run our business.**

Our success depends in large part on our ability, and that of our affiliates, to attract and retain key management, engineering, scientific, manufacturing and operating personnel. As we develop additional capabilities, we may require more skilled personnel. Given the highly specialized nature of our products, these personnel must be highly skilled and have a sound understanding of our industry, business or our technology. Recruiting personnel for the alternative fuel industry is also highly competitive. Although to date we have been successful in recruiting and retaining qualified personnel, there can be no assurance that we will continue to attract and retain the personnel needed for our business. The failure to attract or retain qualified personnel could have a material adverse effect on our business.

### **If we do not properly manage foreign sales and operations, our business could suffer.**

We expect that a substantial portion of our future revenues will be derived from sales outside of Canada, and we operate in jurisdictions where we may lack sufficient expertise, local knowledge or contacts. Establishment of an international market for our products may take longer and cost more to develop than we anticipate and is subject to inherent risks, including unexpected changes in government policies, trade barriers, difficulty in staffing and managing foreign operations, longer payment cycles, and foreign exchange controls that restrict or prohibit repatriation of funds. As a result, if we do not properly manage foreign sales and operations, our business could suffer.

### **We may not realize the anticipated benefits from joint ventures, investments or acquisitions.**

Our joint ventures, and any future joint venture, investment or acquisition, could expose us to certain liabilities, including those that we fail or are unable to identify during the investment or acquisition process. In addition, joint ventures and acquisitions often result in difficulties in integration, and, if such difficulties were to occur, they could adversely affect our results. The integration process may also divert the attention of, and place significant demands on, our managerial resources, which may disrupt our current business operations. As a result, we may fail to meet our current product development and commercialization schedules. Additionally, we may not be able to find suitable joint venture partners, investments or acquisitions, which could adversely affect our business strategy.

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### **We could be adversely affected by risks associated with acquisitions.**

We may, in the future, seek to expand our business through acquisitions. Any such acquisitions will be in part dependent on management's ability to identify, acquire and develop suitable acquisition targets in both new and existing markets. In certain circumstances, acceptable acquisition targets might not be available. Acquisitions involve a number of risks, including: (i) the possibility that we, as a successor owner, may be legally and financially responsible for liabilities of prior owners; (ii) the possibility that we may pay more than the acquired company or assets are worth; (iii) the additional expenses associated with completing an acquisition and amortizing any acquired intangible assets; (iv) the difficulty of integrating the operations and personnel of an acquired business; (v) the challenge of implementing uniform standards, controls, procedures and policies throughout an acquired business; (vi) the inability to integrate, train, retain and motivate key personnel of an acquired business; and (vii) the potential disruption of our ongoing business and the distraction of management from our day-to-day operations. These risks and difficulties, if they materialize, could disrupt our ongoing business, distract management, result in the loss of key personnel, increase expenses and otherwise have a material adverse effect on our business, results of operations and financial performance.

### **We could be adversely affected by the operations of our joint ventures and joint venture partners.**

We operate in many parts of the world that have experienced social unrest, political and economic instability and resulting governmental corruption. While we have policies in place to ensure adequate monitoring of our activities and compliance with Canadian, United States and local laws and regulations in the countries in which we operate, we also operate, and intend to operate in the future, through various joint venture arrangements. Our level of control over joint venture operations may be restricted or shared, and we may be unable to control the actions of joint venture partners or their employees. Despite our policies mandating compliance with Canadian, United States and local laws, we cannot assure you that our internal control policies and procedures always will protect us from reckless or negligent acts committed by our joint ventures or their employees or agents. Such employees or agents of the joint venture or joint venture partners may undertake actions that would result in a violation of law, including but not limited to, tax laws, customs laws, environmental laws, labour laws, permitting laws and regulations, industry laws or international anti-corruption and anti-bribery laws, including Canadian anti-corruption laws and the U.S. Foreign Corrupt Practices Act. Violations of these laws, or allegations of such violations, could disrupt our business and result in a material adverse effect on our business and operations.

### **Some of our foreign subsidiaries may do business in countries subject to U.S. sanctions and embargoes, and we have limited managerial oversight over those activities.**

Some of our foreign subsidiaries, joint ventures or future acquisitions may sell our products to customers in countries that may be subject to sanctions and embargoes imposed by the U.S, Canadian governments or the United Nations. Although these sanctions and embargoes may not prohibit our foreign subsidiaries and joint ventures from selling products and providing services in these countries, they may prohibit us and our domestic subsidiaries and joint ventures, as well as employees of our foreign subsidiaries and joint ventures who are U.S. or Canadian citizens, from participating in, approving or otherwise facilitating any aspect of the business activities in those countries. The constraints on our ability to have U.S. or Canadian persons, including our senior management, provide managerial oversight and supervision over sales in embargoed countries may negatively affect the financial or operating performance of such business activities. Further, failure to comply with U.S. and Canadian laws in our foreign operations could result in material fines and penalties, damage to our reputation and a reduction in the value of our Common Shares.

### **Risks Related to our Common Shares**

#### **Our Common Share price may fluctuate.**

The stock market in general, and the market prices of securities of technology companies in particular, can be extremely volatile, and fluctuations in our Common Share price may be unrelated to our operating performance. Our Common Share price could be subject to significant fluctuations in response to many factors, including: actual or anticipated variations in our results of operations; the addition or loss of customers; announcements of technological innovations, new products or services by us or our competitors; changes in financial estimates or recommendations by securities analysts; conditions or trends in our industry; our announcements of significant acquisitions, strategic relationships, joint ventures or capital commitments; additions or departures of key personnel; general market conditions; and other events or factors, many of which may be beyond our control. As of December 30, 2011, the 52-week trading price of our Common Shares on NASDAQ ranged from a low of \$14.25 to a high of \$34.44. See also Price Range and Trading Volume of Common Shares .

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**We do not currently intend to pay any cash dividends on our Common Shares in the foreseeable future; therefore, our shareholders may not be able to receive a return on their Common Shares until they sell them.**

We have never paid or declared any cash dividends on our Common Shares. We do not anticipate paying any cash dividends on our Common Shares in the foreseeable future because, among other reasons, our current credit facilities restrict our ability to pay dividends and we currently intend to retain any future earnings to finance our business. The future payment of dividends will be dependent on factors such as cash on hand and achieving profitability, the financial requirements to fund growth, our general financial condition and other factors our board of directors may consider appropriate in the circumstances. Until we pay dividends, which we may never do, our shareholders will not be able to receive a return on their Common Shares unless they sell them.

**If we are characterized as a passive foreign investment company, U.S. holders may be subject to adverse U.S. federal income tax consequences.**

Based in part on current operations and financial projections, we do not expect to be a PFIC for U.S. federal income tax purposes for our current taxable year or in the foreseeable future. However, we must make an annual determination as to whether we are a PFIC based on the types of income we earn and the types and value of our assets from time to time, all of which are subject to change. Therefore, we cannot assure you that we will not be a PFIC for our current taxable year or any future taxable year. A non-U.S. corporation generally will be considered a PFIC for any taxable year if either (1) at least 75% of its gross income is passive income or (2) at least 50% of the value of its assets (based on an average of the quarterly values of the assets during a taxable year) is attributable to assets that produce or are held for the production of passive income. The market value of our assets may be determined in large part by the market price of our Common Shares, which is likely to fluctuate. In addition, the composition of our income and assets will be affected by how, and how quickly, we use any cash that we raise. If we were to be treated as a PFIC for any taxable year during which you hold Common Shares, certain adverse U.S. federal income tax consequences could apply to U.S. holders.

**As a foreign private issuer, we are subject to different U.S. securities laws and rules than a domestic U.S. issuer, which may limit the information publicly available to our U.S. shareholders.**

We are a foreign private issuer under applicable U.S. federal securities laws and, therefore, we are not required to comply with all the periodic disclosure and current reporting requirements of the United States Securities Exchange Act of 1934, as amended and related rules and regulations (the **Exchange Act**). As a result, we do not file the same reports that a U.S. domestic issuer would file with the SEC, although we will be required to file with or furnish to the SEC the continuous disclosure documents that we are required to file in Canada under Canadian securities laws. In addition, our officers, directors and principal shareholders are exempt from the reporting and short swing profit recovery provisions of Section 16 of the Exchange Act. Therefore, our shareholders may not know on as timely a basis when our officers, directors and principal shareholders purchase or sell our Common Shares as the reporting periods under the corresponding Canadian insider reporting requirements are longer. In addition, as a foreign private issuer, we are exempt from the proxy rules under the Exchange Act.

**We may lose our foreign private issuer status in the future, which could result in significant additional costs and expenses to us.**

In order to maintain our current status as a foreign private issuer, a majority of our Common Shares must be either directly or indirectly owned by non-residents of the United States unless we also satisfy one of the additional requirements necessary to preserve this status. We may in the future lose our foreign private issuer status if a majority of our Common Shares are held in the United States and we fail to meet the additional requirements necessary to avoid loss of foreign private issuer status. The regulatory and compliance costs to us under U.S. federal securities laws as a U.S. domestic issuer may be significantly more than the costs we incur as a Canadian foreign private issuer eligible to use the multi-jurisdictional disclosure system (MJDS). If we are not a foreign private issuer, we would not be eligible to use the MJDS or other foreign issuer forms and would be required to file periodic and current reports and registration statements on U.S. domestic issuer forms with the United States Securities and Exchange Commission, which are more detailed and extensive than the forms available to a foreign private issuer. In addition, we may lose the ability to rely upon exemptions from NASDAQ corporate governance requirements that are available to foreign private issuers.

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### **United States investors may not be able to obtain enforcement of civil liabilities against us.**

The enforcement by investors of civil liabilities under the United States federal or state securities laws may be affected adversely by the fact that we are governed by the Business Corporations Act (Alberta), a statute of the Province of Alberta, Canada, that the majority of our officers and directors and some of the experts named in this AIF, are residents of Canada or otherwise reside outside the United States, and that all, or a substantial portion of their assets and a substantial portion of our assets, are located outside the United States. It may not be possible for investors to effect service of process within the United States on certain of our directors and officers or the experts named in this AIF or enforce judgments obtained in the United States courts against us, certain of our directors and officers or the experts named in this AIF based upon the civil liability provisions of United States federal securities laws or the securities laws of any state of the United States.

There is some doubt as to whether a judgment of a United States court based solely upon the civil liability provisions of United States federal or state securities laws would be enforceable in Canada against us, our directors and officers or the experts named in this AIF. There is also doubt as to whether an original action could be brought in Canada against us or our directors and officers or the experts named in this AIF to enforce liabilities based solely upon United States federal or state securities laws.

### **USE OF PROCEEDS**

Unless otherwise indicated in an applicable Prospectus Supplement relating to an offering of Securities, we will use the net proceeds we receive from the sale of Securities to finance future growth opportunities including acquisitions and investments, to finance our capital expenditures, to reduce our outstanding indebtedness, for working capital purposes or for general corporate purposes. The amount of net proceeds to be used for each of the principal purposes will be described in the applicable Prospectus Supplement. All expenses relating to an offering of Securities and any compensation paid to underwriters, dealers or agents will be paid out of our general funds. From time to time, we may issue debt securities or incur additional indebtedness other than through the issue of Securities pursuant to this Prospectus.

### **DESCRIPTION OF COMMON SHARES**

The following description of our Common Shares is a summary only and is qualified in its entirety by reference to our articles of incorporation, which have been filed with the securities commission or similar regulatory authority in each of the provinces of Canada, and are available for review at [www.sedar.com](http://www.sedar.com).

We are authorized to issue an unlimited number of Common Shares. As of December 30, 2011, we had 48,455,601 Common Shares issued and outstanding. Each Common Share entitles the holder to: (i) one vote per share held at meetings of shareholders; (ii) receive such dividends as declared by us, subject to any contractual restrictions on the payment of dividends and to any restrictions on the payment of dividends imposed by the terms of any outstanding Preferred Shares and our credit facilities; and (iii) receive our remaining property and assets upon dissolution or winding up. Our Common Shares are not subject to any future call or assessment and there are no pre-emptive, conversion or redemption rights attached to such shares.

In the event of our merger or consolidation with or into another entity in connection with which our Common Shares are converted into or exchanged for shares or other securities of another entity or property (including cash), all holders of our Common Shares will thereafter be entitled to receive the same kind and number of securities or kind of property (including cash). Upon our dissolution or liquidation or the sale of all or substantially all of our assets, after payment in full of all amounts required to be paid to creditors and to the holders of Preferred Shares having liquidation preferences, if any, the holders of our Common Shares will be entitled to receive *pro rata* our remaining assets available for distribution.

### **DESCRIPTION OF PREFERRED SHARES**

The following description of our Preferred Shares is a summary only and is qualified in its entirety by reference to our articles of incorporation, which have been filed with the securities commission or similar regulatory authority in each of the provinces of Canada, and are available for review at [www.sedar.com](http://www.sedar.com).

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We are authorized to issue an unlimited number of Preferred Shares issuable in series with no par value, none of which are currently outstanding. Our board of directors has the authority to determine, with respect to any series of Preferred Shares, the rights, privileges, restrictions and conditions of that series, including:

the designation of the series;

the number of shares of the series, which our board may, except where otherwise provided in the provisions applicable to such series, increase or decrease, but not below the number of shares then outstanding;

whether dividends, if any, will be cumulative or non-cumulative and the dividend rate of the series;

the dates at which dividends, if any, will be payable;

the redemption rights and price or prices, if any, for shares of the series;

the terms and amounts of any sinking fund provided for the purchase or redemption of shares of the series;

the amounts payable on shares of the series in the event of any voluntary or involuntary liquidation, dissolution or winding-up of our affairs;

whether the shares of the series will be convertible into shares of any other class or series, or any other security, of the Corporation or any other entity, and, if so, the specification of the other class or series or other security, the conversion price or prices or rate or rates, any rate adjustments, the date or dates at which the shares will be convertible and all other terms and conditions upon which the conversion may be made;

restrictions on the issuance of shares of the same series or of any other class or series; and

the voting rights, if any, of the holders of the series.

Subject to any rights, privileges, restrictions and conditions that may have been determined by the directors to apply to any series of Preferred Shares, the holders of our Preferred Shares shall have no right to receive notice of or to be present at or vote either in person, or by proxy, at any of our general meetings by virtue of or in respect of their holding of Preferred Shares.

Subject to any rights, privileges, restrictions and conditions that may have been determined by the directors to apply to any series of Preferred Shares or any restrictions in any of our debt agreements, the directors shall have complete uncontrolled discretion to pay dividends on any class or classes of shares or any series within a class of shares issued and outstanding in any particular year to the exclusion of any other class or classes of shares or any series within a class of shares out of any or all profits or surplus available for dividends.

On our winding-up, liquidation or dissolution or upon the happening of any other event giving rise to a distribution of our assets other than by way of dividend amongst our shareholders for the purposes of winding-up its affairs, subject to any rights, privileges, restrictions and conditions that may have been determined by the Board to attach to any series of Preferred Shares, the holders of all Common Shares and Preferred Shares shall be entitled to participate *pari passu*.

**DESCRIPTION OF SUBSCRIPTION RECEIPTS**

The following description of the terms of Subscription Receipts sets forth certain general terms and provisions of Subscription Receipts in respect of which a Prospectus Supplement may be filed. The particular terms and provisions of Subscription Receipts offered by any Prospectus Supplement, and the extent to which the general terms and provisions described below may apply thereto, will be described in the Prospectus Supplement filed in respect of such Subscription Receipts.

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Subscription Receipts may be offered separately or in combination with one or more other Securities. The Subscription Receipts will be issued under a subscription receipt agreement. A copy of the subscription receipt agreement will be filed by us with the applicable securities commission or similar regulatory authorities after it has been entered into by us and will be available electronically at [www.sedar.com](http://www.sedar.com).

Pursuant to the subscription receipt agreement, original purchasers of Subscription Receipts may have a contractual right of rescission against Westport, following the issuance of the underlying Common Shares or other securities to such purchasers upon the surrender or deemed surrender of the Subscription Receipts, to receive the amount paid for the Subscription Receipts in the event that this Prospectus and any amendment thereto contains a misrepresentation or is not delivered to such purchaser, provided such remedy for rescission is exercised within 180 days from the closing date of the offering of Subscription Receipts.

The description of general terms and provisions of Subscription Receipts described in any Prospectus Supplement will include, where applicable:

the number of Subscription Receipts offered;

the price at which the Subscription Receipts will be offered;

if other than Canadian dollars, the currency or currency unit in which the Subscription Receipts are denominated;

the procedures for the exchange of the Subscription Receipts into Common Shares or other securities;

the number of Common Shares or other securities that may be obtained upon exercise of each Subscription Receipt;

the designation and terms of any other Securities with which the Subscription Receipts will be offered, if any, and the number of Subscription Receipts that will be offered with each Security;

the terms applicable to the gross proceeds from the sale of the Subscription Receipts plus any interest earned thereon;

the material tax consequences of owning the Subscription Receipts; and

any other material terms, conditions and rights (or limitations on such rights) of the Subscription Receipts.

We reserve the right to set forth in a Prospectus Supplement specific terms of the Subscription Receipts that are not within the options and parameters set forth in this Prospectus. In addition, to the extent that any particular terms of the Subscription Receipts described in a Prospectus Supplement differ from any of the terms described in this Prospectus, the description of such terms set forth in this Prospectus shall be deemed to have been superseded by the description of such differing terms set forth in such Prospectus Supplement with respect to such Subscription Receipts.

## **DESCRIPTION OF WARRANTS**

The following description of the terms of Warrants sets forth certain general terms and provisions of Warrants in respect of which a Prospectus Supplement may be filed. The particular terms and provisions of Warrants offered by any Prospectus Supplement, and the extent to which the general terms and provisions described below may apply thereto, will be described in the Prospectus Supplement filed in respect of such Warrants.

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Warrants may be offered separately or in combination with one or more other Securities. Each series of Warrants will be issued under a separate warrant agreement to be entered into between us and one or more banks or trust companies acting as warrant agent. The applicable Prospectus Supplement will include details of the warrant agreements covering the Warrants being offered. The warrant agent will act solely as our agent and will not assume a relationship of agency with any holders of Warrant certificates or beneficial owners of Warrants. A copy of the warrant agreement will be filed by us with the applicable securities commission or similar regulatory authorities after it has been entered into by us and will be available electronically at [www.sedar.com](http://www.sedar.com).



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Pursuant to the warrant agreement, original purchasers of Warrants may have a contractual right of rescission against Westport, following the issuance of the underlying Common Shares or other securities to such purchasers upon the exercise or deemed exercise of the Warrants, to receive the amount paid for the Warrants and the amount paid upon exercise of the Warrants in the event that this Prospectus and any amendment thereto contains a misrepresentation or is not delivered to such purchaser, provided such remedy for rescission is exercised within 180 days from the closing date of the offering of Warrants.

The description of general terms and provisions of Warrants described in any Prospectus Supplement will include, where applicable:

the designation and aggregate number of Warrants offered;

the price at which the Warrants will be offered;

if other than Canadian dollars, the currency or currency unit in which the Warrants are denominated;

the designation and terms of the Common Shares that may be acquired upon exercise of the Warrants;

the date on which the right to exercise the Warrants will commence and the date on which the right will expire;

the number of Common Shares that may be purchased upon exercise of each Warrant and the price at which and currency or currencies in which that amount of securities may be purchased upon exercise of each Warrant;

the designation and terms of any Securities with which the Warrants will be offered, if any, and the number of the Warrants that will be offered with each Security;

the date or dates, if any, on or after which the Warrants and the related Securities will be transferable separately;

the minimum or maximum amount, if any, of Warrants that may be exercised at any one time;

whether the Warrants will be subject to redemption or call, and, if so, the terms of such redemption or call provisions; and

any other material terms, conditions and rights (or limitations on such rights) of the Warrants.

We reserve the right to set forth in a Prospectus Supplement specific terms of the Warrants that are not within the options and parameters set forth in this Prospectus. In addition, to the extent that any particular terms of the Warrants described in a Prospectus Supplement differ from any of the terms described in this Prospectus, the description of such terms set forth in this Prospectus shall be deemed to have been superseded by the description of such differing terms set forth in such Prospectus Supplement with respect to such Warrants.

## **DESCRIPTION OF DEBT SECURITIES**

The following description of the terms of Debt Securities sets forth certain general terms and provisions of Debt Securities in respect of which a Prospectus Supplement may be filed. The particular terms and provisions of Debt Securities offered by any Prospectus Supplement, and the extent to which the general terms and provisions described below may apply thereto, will be described in the Prospectus Supplement filed in

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respect of such Debt Securities. Debt Securities may be offered separately or in combination with one or more other Securities. We may, from time to time, issue debt securities and incur additional indebtedness other than through the issuance of Debt Securities pursuant to this Prospectus.

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The Debt Securities will be issued under one or more indentures (each, a **Trust Indenture** ), in each case between ourselves and a financial institution authorized to carry on business as a trustee (each, a **Trustee** ).

The following description sets forth certain general terms and provisions of the Debt Securities and is not intended to be complete. The particular terms and provisions of the Debt Securities and a description of how the general terms and provisions described below may apply to the Debt Securities will be included in the applicable Prospectus Supplement. The following description is subject to the detailed provisions of the applicable Trust Indenture. Accordingly, reference should also be made to the applicable Trust Indenture, a copy of which will be filed by us with the securities commission or similar regulatory authority in each of the provinces of Canada in which we are a reporting issuer after it has been entered into by us and will be available electronically at [www.sedar.com](http://www.sedar.com).

### **General**

The Debt Securities may be issued from time to time in one or more series. We may specify a maximum aggregate principal amount for the Debt Securities of any series and, unless otherwise provided in the applicable Prospectus Supplement, a series of Debt Securities may be reopened for issuance of additional Debt Securities of such series.

Any Prospectus Supplement for Debt Securities supplementing this Prospectus will contain the specific terms and other information with respect to the Debt Securities being offered thereby, including:

the designation, aggregate principal amount and authorized denominations of such Debt Securities;

any limit upon the aggregate principal amount of such Debt Securities;

the currency or currency units for which such Debt Securities may be purchased and the currency or currency units in which the principal and any interest is payable (in either case, if other than Canadian dollars);

the issue price (at par, at a discount or at a premium) of such Debt Securities;

the date or dates on which such Debt Securities will be issued and delivered;

the date or dates on which such Debt Securities will mature, including any provision for the extension of a maturity date, or the method of determination of such date(s);

the rate or rates per annum (either fixed or floating) at which such Debt Securities will bear interest (if any) and, if floating, the method of determination of such rate;

the date or dates from which any such interest will accrue and on which such interest will be payable and the record date or dates for the payment of such interest, or the method of determination of such date(s);

if applicable, the provisions for subordination of such Debt Securities to other indebtedness of the Corporation;

the Trustee under the Trust Indenture pursuant to which such Debt Securities are to be issued;

any redemption term or terms under which such Debt Securities may be defeased whether at or prior to maturity;

any repayment or sinking fund provisions;

any events of default applicable to such Debt Securities;

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whether such Debt Securities are to be issued in registered form or in the form of temporary or permanent global securities and the basis of exchange, transfer and ownership thereof;

any exchange or conversion terms and any provisions for the adjustment thereof;

if applicable, our ability to satisfy all or a portion of any redemption of such Debt Securities, any payment of any interest on such Debt Securities or any repayment of the principal owing upon the maturity of such Debt Securities through the issuance of securities by us or of any other entity, and any restriction(s) on the persons to whom such securities may be issued;

the provisions applicable to the modification of the terms of the Trust Indenture; and

any other specific material terms or covenants applicable to such Debt Securities.

We reserve the right to include in a Prospectus Supplement specific terms pertaining to the Debt Securities which are not within the options and parameters set forth in this Prospectus. In addition, to the extent that any particular terms of the Debt Securities described in a Prospectus Supplement differ from any of the terms described in this Prospectus, the description of such terms set forth in this Prospectus shall be deemed to have been superseded by the description of such differing terms set forth in such Prospectus Supplement with respect to such Debt Securities.

## **Ranking**

The Debt Securities will be direct unsecured obligations of Westport. The Debt Securities will be senior or subordinated indebtedness of Westport as described in the applicable Prospectus Supplement. If the Debt Securities are senior indebtedness, they will rank equally and rateably with all other unsecured indebtedness of Westport from time to time issued and outstanding which is not subordinated. If the Debt Securities are subordinated indebtedness, they will be subordinated to senior indebtedness of Westport as described in the applicable Prospectus Supplement, and they will rank equally and rateably with other subordinated indebtedness of Westport from time to time issued and outstanding as described in the applicable Prospectus Supplement. We reserve the right to specify in a Prospectus Supplement whether a particular series of subordinated Debt Securities is subordinated to any other series of subordinated Debt Securities.

## **Registration of Debt Securities**

### ***Debt Securities in Book Entry Form***

Debt Securities of any series may be issued in whole or in part in the form of one or more global securities (each a **Global Security** and together **Global Securities** ) registered in the name of a designated clearing agency (a **Depository** ) or its nominee and held by or on behalf of the Depository in accordance with the terms of the applicable Trust Indenture. The specific terms of the depository arrangement with respect to any portion of a series of Debt Securities to be represented by a Global Security will, to the extent not described herein, be described in the Prospectus Supplement relating to such series.

A Global Security may not be transferred, except as a whole between the Depository and a nominee of the Depository or as between nominees of the Depository, or to a successor Depository or nominee thereof, until it is wholly exchanged for Debt Securities in certificated non-book-entry form in accordance with the terms of the applicable Trust Indenture. So long as the Depository for a Global Security, or its nominee, is the registered owner of such Global Security, such Depository or such nominee, as the case may be, will be considered the sole owner or holder of the Debt Securities represented by such Global Security for all purposes under the applicable Trust Indenture and payments of principal of and interest, if any, on the Debt Securities represented by a Global Security will be made by us to the Depository or its nominee.

Subject to such exceptions, if any, as may be provided for in the Trust Indenture and described in the applicable Prospectus Supplement, owners of beneficial interests in a Global Security will not be entitled to have the Debt Securities represented by such Global Security registered in their names, will not receive or be entitled to receive physical delivery of such Debt Securities in certificated non-book-entry form, will not be considered the owners or holders thereof under the applicable Trust Indenture and will be unable to pledge Debt Securities as security. The laws of some states in the United States may require that certain purchasers of Debt Securities take physical delivery of such Debt Securities in definitive form.



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Principal and interest payments, if any, on the Debt Securities represented by a Global Security registered in the name of a Depository or its nominee will be made to such Depository or its nominee, as the case may be, as the registered owner of such Global Security. Neither Westport, the Trustee nor any paying agent for such Debt Securities will have any responsibility or liability for any aspect of the records relating to or payments made on account of beneficial ownership interests in such Global Security or for maintaining, supervising or reviewing any records relating to such beneficial ownership interests.

Westport, any underwriters, dealers or agents and any Trustee identified in an accompanying Prospectus Supplement, as applicable, will not have any liability or responsibility for (i) records maintained by the Depository relating to beneficial ownership interests in the Debt Securities held by the Depository or the book-entry accounts maintained by the Depository, (ii) maintaining, supervising or reviewing any records relating to any such beneficial ownership interests, or (iii) any advice or representation made by or with respect to the Depository and contained in this Prospectus or in any Prospectus Supplement or Trust Indenture with respect to the rules and regulations of the Depository or at the direction of Depository participants.

The applicable Prospectus Supplement will identify the applicable Depository for any Debt Securities represented by a Global Security.

### ***Debt Securities in Registered Form***

Debt Securities of any series may be issued in whole or in part in registered form as provided in the applicable Trust Indenture.

In the event that the Debt Securities are issued in certificated non-book-entry form, principal and interest, if any, will be payable, the transfer of such Debt Securities will be registerable and such Debt Securities will be exchangeable for Debt Securities in other denominations of a like aggregate principal amount at the office or agency maintained by us. Payment of principal and interest, if any, on Debt Securities in certificated non-book-entry form may be made by check mailed to the address of the holders entitled thereto.

Subject to the foregoing limitations, Debt Securities of any authorized form or denomination issued under the applicable Trust Indenture may be transferred or exchanged for Debt Securities of any other authorized form or denomination or denominations, any such transfer or exchange to be for an equivalent aggregate principal amount of Debt Securities of the same series, carrying the same rate of interest and same redemption and other provisions as the Debt Securities so transferred or exchanged. Exchanges of Debt Securities of any series may be made at the offices of the applicable Trustee and at such other places as we may from time to time designate with the approval of the applicable Trustee and may be specified in the applicable Prospectus Supplement. Unless otherwise specified in the applicable Prospectus Supplement, the applicable Trustee will be the registrar and transfer agent for any Debt Securities issued in certificated non-book-entry form under the applicable Trust Indenture.

## **DESCRIPTION OF UNITS**

We may issue Units comprised of one or more of the other Securities described in this Prospectus in any combination. Each Unit will be issued so that the holder of the Unit is also the holder of each Security included in the Unit. Thus, the holder of a Unit will have the rights and obligations of a holder of each included Security. The unit agreement, if any, under which a Unit is issued may provide that the Securities included in the Unit may not be held or transferred separately, at any time or at any time before a specified date.

The particular terms and provisions of Units offered by any Prospectus Supplement, and the extent to which the general terms and provisions described below may apply thereto, will be described in the Prospectus Supplement filed in respect of such Units.

The particular terms of each issue of Units will be described in the related Prospectus Supplement. This description will include, where applicable:

the designation and aggregate number of Units offered;

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the price at which the Units will be offered;

if other than Canadian dollars, the currency or currency unit in which the Units are denominated;

the terms of the Units and of the Securities comprising the Units, including whether and under what circumstances those securities may be held or transferred separately;

the number of Securities that may be purchased upon exercise of each Unit and the price at which and currency or currency unit in which that amount of Securities may be purchased upon exercise of each Unit;

any provisions for the issuance, payment, settlement, transfer or exchange of the Units or of the Securities comprising the Units; and

any other material terms, conditions and rights (or limitations on such rights) of the Units.

We reserve the right to set forth in a Prospectus Supplement specific terms of the Units that are not within the options and parameters set forth in this Prospectus. In addition, to the extent that any particular terms of the Units described in a Prospectus Supplement differ from any of the terms described in this Prospectus, the description of such terms set forth in this Prospectus shall be deemed to have been superseded by the description of such differing terms set forth in such Prospectus Supplement with respect to such Units.

**PRIOR SALES**

The following description of securities issuances contains information with respect to all issuances of our securities for the 12-month period prior to the date of this Prospectus.

We have issued the following Common Shares during the twelve month period prior to the date of this Prospectus Supplement:

Date	Price per Common		Number of Common Shares <sup>(3)</sup>
	Share <sup>(1) (2)</sup> (\$)		
December 2010	11.11	19.15	12,140 <sup>(4)</sup>
January 2011		11.11	1,000
February 2011	6.51	11.11	22,538 <sup>(5)</sup>
March 2011	4.83	14.90	89,202 <sup>(6)</sup>
April 2011	4.27	26.17	155,507 <sup>(7)</sup>
May 2011		5.25	3,760
June 2011	3.40	26.17	120,895 <sup>(8)</sup>
July 2011	4.27	24.17	918,806 <sup>(9)</sup>
August 2011	5.29	21.83	98,012 <sup>(10)</sup>
September 2011	3.68	14.90	92,234 <sup>(11)</sup>
October 2011	10.71	29.56	34,684 <sup>(12)</sup>
November 2011	4.73	19.15	25,479 <sup>(13)</sup>
December 2011	7.77	14.90	33,920

**Notes:**

- (1) Represents a price range indicating the lowest and highest prices at which Common Shares were issued during the relevant period.
- (2) Common Shares issued upon exercise of performance share units have no exercise price. The price per Common Share set forth in the above table is the fair value per Common Share as of the grant date.





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- (3) Unless otherwise noted, all Common Shares were issued upon exercise of stock options granted under the Westport Stock Option Plan (as defined in the Management Proxy Circular) or upon exercise of warrants.
- (4) Includes 1,140 Common Shares issued upon exercise of units granted under the Westport Omnibus Plan (as defined in the Management Proxy Circular).
- (5) Includes 19,705 Common Shares issued upon exercise of units granted under the Westport performance share unit plan, as amended.
- (6) Includes 48,866 Common Shares issued upon exercise of units granted under the Westport performance share unit plan, as amended.
- (7) Includes 9,032 Common Shares issued upon exercise of units granted under the Westport Omnibus Plan and 67,044 units granted under the Westport performance share unit plan, as amended.
- (8) Includes 500 Common Shares issued upon exercise of units granted under the Westport Omnibus Plan and 110,145 units granted under the Westport performance share unit plan, as amended.
- (9) Includes 25,000 Common Shares issued upon exercise of units granted under the Westport performance share unit plan, as amended and 881,860 Common Shares issued as part of the acquisition of Emer.
- (10) Includes 76,162 Common Shares issued upon exercise of units granted under the Westport Omnibus Plan and 21,850 Common Shares issued upon exercise of units granted under the Westport performance share unit plan, as amended.
- (11) Includes 34,428 Common Shares issued upon exercise of units granted under the Westport performance share unit plan, as amended.
- (12) Includes 33,161 Common Shares issued as part of the acquisition of AFV.
- (13) Includes 1,000 Common Shares issued upon exercise of units granted under the Westport Omnibus Plan.

We have, during the last twelve months, granted the following performance share units and restricted share units pursuant to the Westport Omnibus Plan. No stock option awards were granted during the last twelve months.

**Share-based Awards**

<b>Date</b>	<b>Number of units granted (#)</b>	<b>Per Share market value of shares underlying units at time of unit issuance (\$)</b>
November 24, 2010	5,500 <sup>(1)</sup>	19.15
April 1, 2011	12,000 <sup>(1)</sup>	23.19
April 6, 2011	90,748 <sup>(1)</sup>	26.17
April 6, 2011	72,902 <sup>(2)</sup>	42.42
April 6, 2011	72,892 <sup>(2)</sup>	47.06
August 19, 2011	20,750 <sup>(2)</sup>	23.01

**Notes:**

- (1) Represents a grant of restricted share units pursuant to the Westport Omnibus Plan.
- (2) Represents a grant of performance share units pursuant to the Westport Omnibus Plan.

**MARKET FOR SECURITIES**

Our outstanding Common Shares are listed and posted for trading on the TSX under the trading symbol **WPT** and on NASDAQ under the trading symbol **WPRT**. The following table sets forth the market price ranges and the aggregate volume of trading of the Common Shares on the TSX and NASDAQ for the periods indicated.

<b>Period</b>	<b>TSX</b>				<b>NASDAQ</b>			
	<b>High (\$)</b>	<b>Low (\$)</b>	<b>Close (\$)</b>	<b>Volume (Shares)</b>	<b>High (U.S.\$)</b>	<b>Low (U.S.\$)</b>	<b>Close (U.S.\$)</b>	<b>Volume (Shares)</b>
<b>2010</b>								
May	20.73	14.36	16.30	2,879,505	20.44	13.39	16.31	14,979,785
June	20.05	14.13	16.75	7,916,940	19.51	13.50	15.69	21,177,689

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July	21.95	16.17	20.32	2,948,820	21.34	14.94	19.89	15,252,969
August	19.69	16.52	16.93	2,389,438	20.40	15.51	15.96	13,288,742
September	19.80	16.90	18.03	1,868,453	19.25	16.23	17.60	8,622,121
October	19.27	17.25	18.54	1,467,776	18.99	16.80	18.12	7,581,005
November	19.79	17.31	18.56	1,982,599	19.59	17.10	18.15	16,468,293
December	20.80	18.06	18.35	4,193,273	20.62	17.93	18.52	10,020,640

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<b>2011</b>									
January	19.70	15.11	15.70	2,852,105	19.77	15.15	15.77	11,919,727	
February	18.49	14.14	17.86	3,182,298	19.00	14.25	18.37	18,268,175	
March	21.49	16.06	21.25	2,164,804	22.39	16.19	21.98	18,118,712	
April	26.77	21.57	23.93	3,005,359	27.90	22.40	25.30	28,261,200	
May	25.36	20.79	23.93	1,189,443	25.96	21.29	24.83	15,127,504	
June	24.34	19.29	23.11	3,660,608	24.97	19.66	24.02	19,669,196	
July	26.84	22.89	24.41	1,621,890	28.05	23.60	25.64	19,374,848	
August	24.94	19.87	23.93	2,394,194	27.07	20.01	24.46	22,525,688	
September	33.97	22.00	30.39	4,431,023	34.23	22.13	28.93	28,389,524	
October	31.41	24.05	30.08	3,076,815	31.68	22.63	30.25	21,817,981	
November	31.88	26.82	28.40	2,348,998	31.28	25.82	27.67	16,983,860	
December	34.99	28.03	33.77	2,168,872	34.44	26.90	33.24	15,854,580	

**PLAN OF DISTRIBUTION**

We may sell Securities to or through underwriters, dealers, placement agents or other intermediaries and also may sell Securities directly to purchasers or through agents, subject to obtaining any applicable exemption from registration requirements.

The distribution of Securities may be effected from time to time in one or more transactions at a fixed price or prices, which may be changed, at market prices prevailing at the time of sale, or at prices related to such prevailing market prices to be negotiated with purchasers and as set forth in an accompanying Prospectus Supplement.

In connection with the sale of Securities, underwriters may receive compensation from us or from purchasers of Securities for whom they may act as agents in the form of discounts, concessions or commissions. Underwriters, dealers, placement agents or other intermediaries that participate in the distribution of Securities may be deemed to be underwriters and any discounts or commissions received by them from us and any profit on the resale of Securities by them may be deemed to be underwriting discounts and commissions under applicable securities legislation.

If so indicated in the applicable Prospectus Supplement, we may authorize dealers or other persons acting as our agents to solicit offers by certain institutions to purchase the Securities directly from us pursuant to contracts providing for payment and delivery on a future date. These contracts will be subject only to the conditions set forth in the applicable Prospectus Supplement or supplements, which will also set forth the commission payable for solicitation of these contracts.

The Prospectus Supplement relating to any offering of Securities will also set forth the terms of the offering of the Securities, including, to the extent applicable, the initial offering price, the proceeds to us, the underwriting discounts or commissions, and any other discounts or concessions to be allowed or reallocated to dealers. Underwriters with respect to any offering of Securities sold to or through underwriters will be named in the Prospectus Supplement relating to such offering.

Under agreements which may be entered into by us, underwriters, dealers, placement agents and other intermediaries who participate in the distribution of Securities may be entitled to indemnification by us against certain liabilities, including liabilities under applicable securities legislation. The underwriters, dealers, placement agents and other intermediaries with whom we enter into agreements may be customers of, engage in transactions with or perform services for us in the ordinary course of business.

Any offering of Preferred Shares, Subscription Receipts, Debt Securities, Warrants or Units will be a new issue of securities with no established trading market. Unless otherwise specified in the applicable Prospectus Supplement, the Preferred Shares, Subscription Receipts, Debt Securities, Warrants or Units will not be listed on any securities exchange. **Unless otherwise specified in the applicable Prospectus Supplement, there is no market through which the Preferred Shares, Subscription Receipts, Debt Securities, Warrants or Units may**

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**be sold and purchasers may not be able to resell Preferred Shares, Subscription Receipts, Debt Securities, Warrants or Units purchased under this Prospectus or any Prospectus Supplement. This may affect the pricing of the Preferred Shares, Subscription Receipts, Debt Securities, Warrants or Units in the secondary market, the transparency and availability of trading prices, the liquidity of the securities, and the extent of issuer regulation.** Certain dealers may make a market in the Preferred Shares, Subscription Receipts, Debt Securities, Warrants or Units, as applicable, but will not be obligated to do so and may discontinue any market making at any time without notice. No assurance can be given that any dealer will make a market in the Preferred Shares, Subscription Receipts, Debt Securities, Warrants or Units or as to the liquidity of the trading market, if any, for the Preferred Shares, Subscription Receipts, Debt Securities, Warrants or Units.

Subject to applicable securities legislation, in connection with any offering of Securities under this Prospectus, the underwriters, if any, may over-allot or effect transactions which stabilize or maintain the market price of the Securities offered at a level above that which might otherwise prevail in the open market. These transactions, if commenced, may be discontinued at any time.

### **CERTAIN INCOME TAX CONSIDERATIONS**

The applicable Prospectus Supplement may describe certain Canadian federal income tax consequences which may be applicable to a purchaser of Securities offered thereunder, and may also include a discussion of certain United States federal income tax consequences to the extent applicable.

### **LEGAL MATTERS**

Unless otherwise specified in the Prospectus Supplement, certain legal matters relating to the offering of the securities will be passed upon for us by Bennett Jones LLP and Kirkland & Ellis LLP. In addition, certain legal matters in connection with any offering of securities will be passed upon for any underwriters, dealers or agents by counsel to be designated at the time of the offering by such underwriters, dealers or agents with respect to matters of Canadian and United States law.

The partners and associates of Bennett Jones LLP, as a group, and the partners and associates of Kirkland & Ellis LLP, as a group, each beneficially own, directly or indirectly, less than 1% of our securities.

### **AUDITORS**

Our financial statements as at March 31, 2011 and 2010 incorporated by reference into this Prospectus have been audited by KPMG LLP, independent auditors, as indicated in their report dated June 8, 2011 which is also incorporated by reference herein, and are incorporated herein in reliance upon the authority of said firm as experts in accounting and auditing in giving said report. KPMG LLP are independent of us pursuant to the rules of professional conduct applicable to auditors in all provinces of Canada and independent within the meaning of the U.S. Exchange Act, as amended.

### **DOCUMENTS FILED AS PART OF THE REGISTRATION STATEMENT**

The following documents have been filed with the SEC as part of the registration statement on Form F-10 of which this Prospectus forms a part:

the documents referred to under Documents Incorporated by Reference in this Prospectus;

the consent of our auditors KPMG LLP;

the consent of our Canadian counsel Bennett Jones LLP;

the consent of our United States counsel Kirkland & Ellis LLP; and

powers of attorney from our directors and officers.

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**PURCHASERS STATUTORY AND CONTRACTUAL RIGHTS**

Securities legislation in certain of the provinces of Canada provides purchasers with the right to withdraw from an agreement to purchase securities. This right may be exercised within two business days after receipt or deemed receipt of a prospectus, the accompanying prospectus supplement relating to securities purchased by a purchaser and any amendment thereto. The legislation further provides a purchaser with remedies for rescission or damages if the prospectus, the accompanying prospectus supplement relating to securities purchased by a purchaser or any amendment contains a misrepresentation or are not delivered to the purchaser, provided that the remedies for rescission or damages are exercised by the purchaser within the time limit prescribed by the securities legislation in the purchaser's province. The purchaser should refer to any applicable provisions of the securities legislation of the purchaser's province for the particulars of these rights or consult with a legal advisor.

Original purchasers of Warrants (if offered separately) and Subscription Receipts will have a contractual right of rescission against us in respect of the conversion, exchange or exercise of such Warrant or Subscription Receipt, as the case may be.

The contractual right of rescission will entitle such original purchasers to receive, in addition to the amount paid on original purchase of the Warrant or Subscription Receipt, as the case may be, the amount paid upon conversion, exchange or exercise upon surrender of the underlying securities gained thereby, in the event that this Prospectus (as supplemented or amended) contains a misrepresentation, provided that: (i) the conversion, exchange or exercise takes place within 180 days of the date of the purchase of the convertible, exchangeable or exercisable security under this Prospectus; and (ii) the right of rescission is exercised within 180 days of the date of purchase of the convertible, exchangeable or exercisable security under this Prospectus. This contractual right of rescission will be consistent with the statutory right of rescission described under section 131 of the *Securities Act* (British Columbia), and is in addition to any other right or remedy available to original purchasers under section 131 of the *Securities Act* (British Columbia) or otherwise at law.

Original purchasers are further advised that in certain provinces the statutory right of action for damages in connection with a prospectus misrepresentation is limited to the amount paid for the convertible, exchangeable or exercisable security that was purchased under a prospectus, and therefore a further payment at the time of conversion, exchange or exercise may not be recoverable in a statutory action for damages. The purchaser should refer to any applicable provisions of the securities legislation of the purchaser's province for the particulars of these rights, or consult with a legal advisor.

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**AUDITORS CONSENT**

The Board of Directors of Westport Innovations Inc.

We have read the short form base shelf prospectus dated January 3, 2012 relating to the qualification for distribution of up to Cdn.\$300,000,000 aggregate initial offering price of common shares, preferred shares, subscription receipts, warrants, debt securities and/or units of Westport Innovations Inc. (the **Company** ). We have complied with Canadian generally accepted standards for an auditor's involvement with offering documents.

We consent to the incorporation by reference in the above mentioned short form base shelf prospectus of our report to the shareholders of the Company on the consolidated financial statements of the Company, which comprise the consolidated balance sheets as at March 31, 2011 and 2010, the consolidated statements of operations, comprehensive loss, shareholders' equity and cash flows for each of the years in the three-year period ended March 31, 2011, and notes, comprising a summary of significant accounting policies and other explanatory information. Our report is dated June 8, 2011.

(SIGNED) KPMG LLP

Chartered Accountants

January 3, 2012

Vancouver, Canada



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**CERTIFICATE OF THE CORPORATION**

Dated: January 3, 2012

This short form prospectus, together with the documents incorporated in this prospectus by reference, will, as of the date of the last supplement to this prospectus relating to the securities offered by this prospectus and the supplement(s), constitute full, true and plain disclosure of all material facts relating to the securities offered by this prospectus and the supplement(s) as required by the securities legislation in the provinces of British Columbia, Alberta, Saskatchewan, Manitoba, Ontario, New Brunswick, Nova Scotia, Prince Edward Island and Newfoundland and Labrador.

(SIGNED) DAVID R. DEMERS

Chief Executive Officer

(SIGNED) BILL E. LARKIN

Chief Financial Officer

On behalf of the Board of Directors of

the Corporation

(SIGNED) M.A. (JILL) BODKIN

Director

(SIGNED) JOHN A. BEAULIEU

Director

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